| | HOBBS OCD | | | | | | |
|--|---|--|--|--|--|--|--|
| District II | r., Hobbs, NM 88240 State of New Mexico Energy Minerals and Natural Resources AUG 0 8 2010 Form C-129 | | | | | | |
| District III | venue, Artesia, NM 88210 Road, Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 District Office | | | | | | |
| District IV 1220 S. St. Francis | s Dr., Santa Fe, NM 87505 NFO Permit No | | | | | | |
| APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 (See Rule 306 and Rule 1129) | | | | | | | |
| А. | Applicant apache Corp | | | | | | |
| | whose address is 17 Hess Tane Monument, nm 88265, | | | | | | |
| | hereby requests an exception to Rule 306 for | | | | | | |
| | $5e^{-22}$, Yr $2b/6$, for the following described tank battery (or LACT): | | | | | | |
| | Name of Leasenngsou Sat. # 15 Name of Pool | | | | | | |
| | Location of Battery: Unit Letter K_Section 31 Township 195 Range 37E | | | | | | |
| | Number of wells producing into battery | | | | | | |
| В. | Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared is 4410 MCF; Value 315 per day. | | | | | | |
| С. | Name and location of nearest gas gathering facility: | | | | | | |
| | Sarga | | | | | | |
| D. | Distance 3.5 miles Estimated cost of connection alkady connected | | | | | | |
| E. | This exception is requested for the following reasons: | | | | | | |
| | Jauga opio plant Shutting Claim for | | | | | | |
| , | Repairs | | | | | | |
| | | | | | | | |
| OPERATOR | OIL CONSERVATION DIVISION | | | | | | |
| OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until <u>8/31/2016</u> | | | | | | | |

 Signature
 O Ellison
 Instruction
 By
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 Printed Name
 Im
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 Instruction
 By
 Title

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 Date
 Date

 Date
 Telephone No. 575-441-7734
 Date
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| oproved | Until | 81 | 31 | 2016 | |
|---------|-------|-----|------|----------|--|
| , | Ma | yey | Brai | on | |
| tle | Di | st | Su | Reivisor | |
| ite | E | 3/9 | 20 | lle | |
| | | | | | |

* Gas-Oil ratio test may be required to verify estimated gas volume.

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|--------------|--------|--|
| Satelit # 15 | Well # | |
| 30-025-41799 | 437 | |
| 30-025-41727 | 438 | |
| 30-025-05766 | 1502 | |
| 30-025-05774 | 1504 | |
| 30-025-05775 | 1506 | |
| 30-025-31506 | 1510 | |
| 30-025-05771 | 1512 | |
| 30-025-35130 | 1517 | |
| 30-025-33982 | 1524 | |
| 30-025-35740 | 1534 | |
| 30-025-36687 | 1544 | |
| 30-025-05935 | 2002 | |
| 30-025-05955 | 2003 | |
| 30-025-05956 | 2005 | |
| | | |