

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

AUG 08 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07898
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WYLIE FEDERAL
8. Well Number 3
9. OGRID Number 252496
10. Pool name or Wildcat LITTMAN SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator SHERIDAN PRODUCTION COMPANY	
3. Address of Operator 9 GREENWAY PLAZA, STE 1300, HOUSTON, TX 77046	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>21S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT RE	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>PM</u> ✓ P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

WELLBORE DIAGRAM AND P&A PROCEDURE IS ATTACHED.

DUE TO RIG SCHEDULING, THIS WORK IS BEING SCHEDULED FOR +/- DECEMBER 1, 2016.

Spud Date:

3/7/55

Rig Release Date:

3/23/55

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joyce A. Williams TITLE REGULATORY ANALYST DATE 8/04/16

Type or print name JOYCE A WILLIAMS E-mail address: jwilliams@sheridanproduction.com PHONE: 713-548-1070

For State Use Only

APPROVED BY: Mark C. Fittaker TITLE Petroleum Engr. Specialist DATE 8-10-2016

Conditions of Approval (if any):



Sheridan Production

9 Greenway Plaza, Suite 1300
Houston, TX 77046

Lease:	Wylie Federal 03 SWD	Size	Weight	Grade	Thread	Top	Depth	ID	Drift	Collapse	Burst	BBL/FT
Field:	Tex-Mex	8 5/8"	24.00#	J-55	LTC	0'	1,621'	8.097"	7.972"	1,370	2,950	0.0636
KB:	3,588'	5 1/2"	14.00#	N-80	LTC	0'	4,327'	5.012"	4.887"	3,617	6,211	0.0244
GL:	3,576'											
Legals:	1650' FSL, 1650' FWL Sec. 9, T21S R38E, Unit K											
AFE:		TUBING INFORMATION										
API:	30-025-07898	Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/ft	
County:	Lea	2 7/8" IPC	6.40#	J-55		4,609'	2.441"	2.347"	7,680	7,260	0.00579	
State:	New Mexico											
Longitude:	-103.068386											
Latitude:	32.490627											

Directions



Conductor

8 5/8" Surface @ 1,621'

Squeeze Perfs @ 1,675'
Circulate 245 sx cement to surface

EOT @ 4,247'

5 1/2" Casing @ 4327'

TD @ 4,359'

MISC

Spud Date	3/7/1955
Rig Release	3/23/1955
Total Depth	4,359
Current PBTD	4,359
Planned PBTD	4,359

ROD STRING DETAILS

Description	Depth
2 7/8" IPC Tubing	0 4,247'
Baker Model D Packer	4,247' 4,747'

WATER INJECTION CONVERSION:

Well was converted from producer to injector on 2/2/67 by Sohio Pet. Co.
Unit terminated in 1970. Injection permit reactivated by Elliott Oil Co on 2/21/78.

INITIAL COMPLETION:

Open Hole from 4,327' - 4,359'
Acidized w/ 3000 gallons 15% HCl
Fraced with 10,000 gallons of oil-frac @ 1.5 ppg

REMEDIAL: March 1999

Add squeeze perfs at 1,675'. Set retainer at 1,575'.
Squeeze cement 245 sx bring TOC to surface

perf note @ 1675' →

NOTES:

Dec 1

WYLIE FEDERAL 03
 API#: 30-025-07898
 1650' FSL & 1650' FWL
 SECTION 9, T21S & R38E
 LEA COUNTY, NM

PLUG AND ABANDONMENT PROCEDURE

AUGUST 3, 2016

OBJECTIVE: PLUG AND ABANDONMENT

PRODUCTION CASING: 5 1/2" 14# SET @ 4327'
OPEN HOLE: 4 3/4" 4327' TO 4359'
PBTD: 4,359'
OPEN HOLE: 4,327' - 4,359' SAN ANDRES OPEN HOLE

TBG: 2-7/8", 6.55#, J-55 PACKER: +/- 4,247'

1. PREP FOR PA WORK
 - a. LOTO ALL ENERGY SOURCES PRIOR TO MIRU.
 - b. CLEAN & LEVEL LOCATION AS NECESSARY.
 - c. CHECK ANCHORS.
 - d. CHECK TBG & CSG FOR PRESSURE. BLOW DOWN / KILL AS NECESSARY.
2. MIRU -
 - a. MIRU WOR.
 - b. CHECK SITP-SICP. BLEED DOWN WELL AS NECESSARY
 - c. KILL WELL WITH FLUIDS NECESSARY TO CONTROL WELL.
 - d. NDWH. NU BOP. RELEASE PACKER. TOOH W/ 2 7/8" IPC TUBING AND PACKER LAYING DOWN.
3. PREP TO PA WELLBORE
 - a. RU WL. RIH W/ 4 3/4" GR/JB TO 4300'. POOW W/ GR/JB.
 - b. SET CIBP AT 4240 FEET, 7' ABOVE DEPTH OF INJECTION PACKER SETTING. DUMP BAIL 30 FEET OF CEMENT ON TOP OF CIBP. RD WL.
 - c. RIH W/ 2 3/8" TUBING. CIRCULATE WELL WITH A 9.5 LB/GAL MUD LADEN FLUID W/ 35 VISCOSITY. SPOT A 25 SACK PLUG FROM 2955 TO 2845 (TOP OF YATES): 2695'
 - d. ~~SPOT A 25 SACK CEMENT PLUG FROM 2805 TO 2695 FEET (BASE OF SALT)~~
 - e. PERFORATE AT 1671 FEET, 50 FEET BELOW BASE OF SURFACE CASING SHOE. PERFORM PUMP IN TEST, SQUEEZE WITH 50 SACKS CEMENT AND LEAVE 100 FEET INSIDE CASING, 1571 FEET. WOC & TAG
 - f. SPOT CEMENT PLUG FROM 400 FEET TO 290 FEET USING 25 SACKS CEMENT. WOC AND TAG.
 - g. ~~UPON TAG SPOT A 10 SACK CEMENT PLUG FROM 60 FEET TO SURFACE.~~
 - h. CUT OFF CASING WELL HEADS 4-6 FEET BELOW SURFACE. WELD ON DRY HOLE MARKER PER NM REQUIREMENTS, 4" OD BY 4-6' IN LENGTH, NO MORE THAN 4 FEET ABOVE SURFACE. "LPC" turned area, Install P&A plate 3' below ground level.
 - i. SUBMIT ALL PAPER WORK TO NMOCD.

Verify cement to surface
 all strings after cut off.