

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM19858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: STAN WAGNER

E-Mail: stan_wagner@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T24S R33E NESW 1980FSL 1650FWL

8. Well Name and No.
TRISTE DRAW 26 FEDERAL 019. API Well No.
30-025-34512-00-S110. Field and Pool, or Exploratory
JOHNSON RANCH

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/R
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aband
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA _____
P&A NR _____
P&A R PM-X

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/05/16 MIRU to P&A. Mix and pump 50 sx Class H cement to 11900'.

RIH and tag top of tubing at 7000'. ST & SD.

4/06/16 RIH and back off tubing at 6677'. POOH w/ 283 jts tubing.

4/08/16 RIH and screw into fish at 8905'. Work tubing string down to 9650'.

Back off tubing at 8905'. ST & SD.

4/11/16 RIH to 9640'. Back off tubing. POOH.

4/12/16 Consult BLM, attempt to RIH and set 2-7/8" CIBP at 13196'. RIH and screw into tubing at 9640'.

4/13/16 Unable to go past 9640'. Back off tubing at 11056'.

4/14/16 Screw into fish at 11056'. RIH w/ 2-7/8" CIBP and set at 13196'. Dump bail 15 sx cement.

Calculate TOC at ~12633'. Test tubing to 500 psi. Test good. Cut tubing at 9250'. Spot 25 sx

Class H cement plug at 9250'. PUH to 7650'.

Accepted as to plugging of the well bore.
Liability under bond is assumed until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338285 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMS for processing by PRISCILLA PEREZ on 05/04/2016 (16PP0627SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/03/2016

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By James A. LewisTitle SPETDate 8-3-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY

mw/ocd 8/10/2016

Additional data for EC transaction #338285 that would not fit on the form

32. Additional remarks, continued

4/15/16 RIH and tag TOC at 9007'. PUH to 6500'. Spot 25 sx Class C cement plug. POOH.

4/18/16 RIH and tag TOC at 6270'. Rig up casing jacks, jack 5-1/2" casing off slips. RIH and cut 5-1/2" casing at 5200'. Laydown casing.

4/20/16 Spot 100 sx Class C cement plug at 5340'. PUH to 3800'. WOC 4 hrs.

RIH and tag TOC at 5229'. Spot 70 sx Class C cement plug at 5229'. PUH to 3700'.

4/21/16 RIH and tag TOC at 5034'. Paul Flowers - BLM witnessed.

Spot 40 sx Class C cement plug. PIH to 3759'. WOC 4 hrs. RIH and tag TOC at 4891'. Paul Flowers

- BLM witnessed tag. PUH to 1962'. Spot 100 sx Class C cement plug at 1962'. POOH. SI & SD.

4/22/16 RIH and tag TOC at 1574'. Paul Flowers - BLM witnessed. PUH to 735'.

Spot 40 sx Class C cement plug. WOC 4 hrs. RIH and tag TOC at 593'. Paul Flowers - BLM witnessed. PUH to 100'. Spot 30 sx Class C cement plug from 100' to surface. Cut off wellhead and install below ground P&A marker.

Clean and restore location.