

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

220 South St. Francis Dr.  
Santa Fe, NM 87505

HO-  
AUG 08 2016  
RECEIVED

WELL API NO. 30-025-28838
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG1543
7. Lease Name or Unit Agreement Name State DW
8. Well Number 6
9. OGRID Number 192463
10. Pool name or Wildcat Mesalero Escarpe Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>12</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4090

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- |  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                 | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>                                   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>                                  | MULTIPLE COMPL <input type="checkbox"/>   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>                                    |   |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>                                    |   |
| OTHER: <u>Part Add Interval &amp; Frac</u> <input checked="" type="checkbox"/> |   |

SUBSEQUENT REPORT OF:

- |  |  |
|--|--|
| REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| CASING/CEMENT JOB <input type="checkbox"/>       |  |
| OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. TOH w/ pump & rods & LD. NDWH, NUBOP. TOH w/ tubing & pump.
2. PU 4-5/8" bit and scraper and C/O well to PBTD.
3. Set RBP at  $\pm 8570'$ . Pressure test to 70% of burst for 30 min.
4. Perf @ 8455-8465', 4 spf, 40 holes, using 3-1/8" guns loaded w/ 23 gm charge.
5. Load hole and establish injection rate. RDMO PU.
6. MI 6 frac tanks and load with fw. MIRU frac & WL co. Frac stage 1 with 100 mlb 20/40 white sand.
7. RIH & Set CBP at 8400'.
8. Perf 8298-8302' & 8179-8187'; 4 spf, 48 holes, using 3-1/8" guns loaded w/ 23 gm charge.
9. Frac well with 200 mlb 20/40 sand. RU flow back iron and equipment. Flow back well until clean.
10. C/O well to RBP at 8570', Run BHA on 2-7/8" tubing: NC at 8505'. SN at 8475'. TAC at 8150'.
11. Run pump and rods per lift specialist. Put well to production equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/4/16

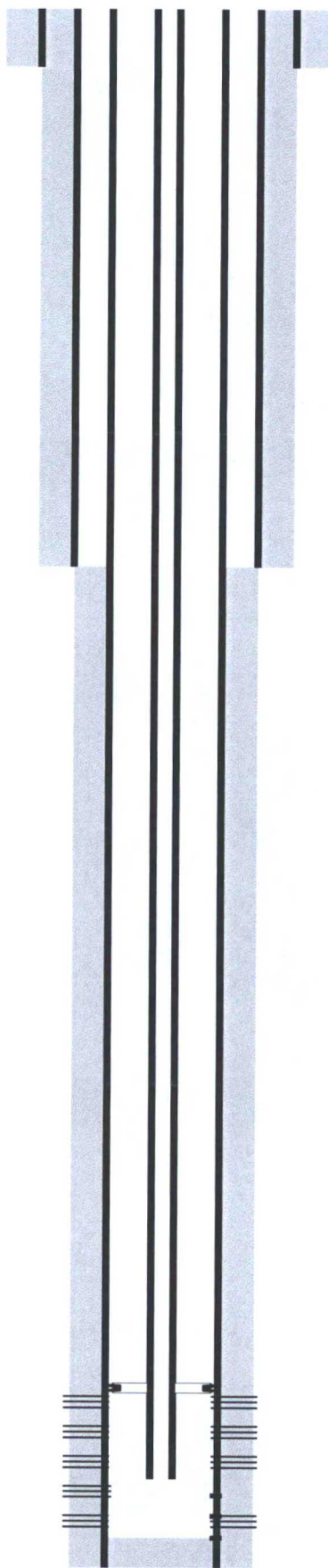
Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 8/10/2016

Conditions of Approval (if any):

OXY USA WTP LP - Proposed  
State DW #6  
API No. 30-025-28838



17-1/2" hole @ 349'  
13-3/8" csg @ 349'  
w/ 500sx-TOC-Surf-Circ

11" hole @ 3300'  
8-5/8" csg @ 3300'  
w/ 1300sx-TOC-Surf-Circ

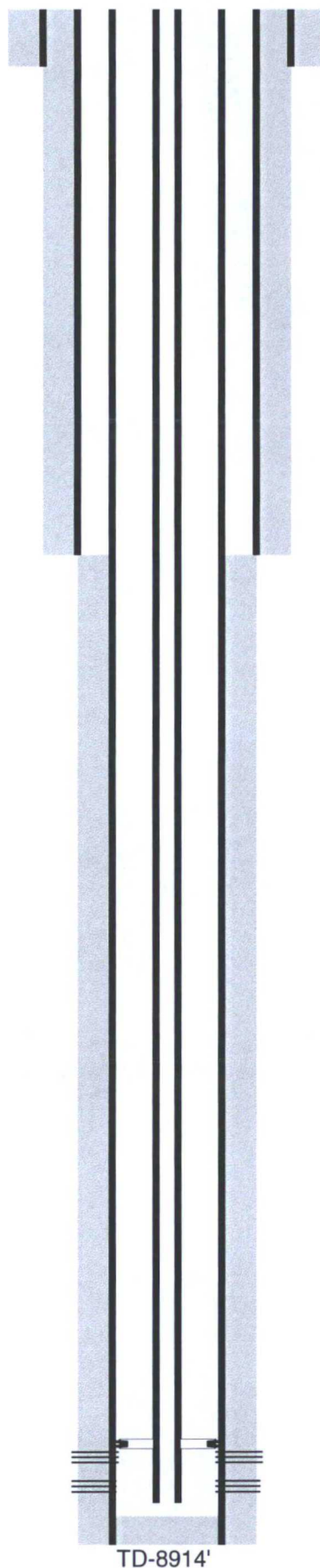
7-7/8" hole @ 8914'  
5-1/2" csg @ 8914'  
w/ 1265sx-TOC-3310'-TS

2-7/8' tbg @ 8505' w/ TAC @ 8150'

*Perfs @ 8179-8187'*  
*Perfs @ 8298-8302'*  
*Perfs @ 8455-8465'*  
Perfs @ 8606-8789'

TD-8914'

OXY USA WTP LP - Current  
State DW #6  
API No. 30-025-28838



17-1/2" hole @ 349'  
13-3/8" csg @ 349'  
w/ 500sx-TOC-Surf-Circ

11" hole @ 3300'  
8-5/8" csg @ 3300'  
w/ 1300sx-TOC-Surf-Circ

7-7/8" hole @ 8914'  
5-1/2" csg @ 8914'  
w/ 1265sx-TOC-3310'-TS

2-7/8' tbg @ 8787' w/ TAC @ 8568'

Perfs @ 8606-8789'

PB-8868'

TD-8914'