

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OGD
AUG 10 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-42445
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lychee BWS State Com
8. Well Number 1H
9. OGRID Number 229137
10. Pool name or Wildcat Berry; Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter O : 200 feet from the South line and 1980 feet from the East line
Section 22 Township 21S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3687' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/16 to 5/18/16 Load & test csg to 1500#. Good test. Ran CBL. TOC @ 1784'. Test csg to 8500#. Good test. Drill out FC, FS & new formation to 17596'.

5/23/16 Test annulus to 1500#. Good test. Set CBP @ 17495'. Test csg to 8360# for 30 mins. Perf 17470-17480' (60). Injection test.

6/15/16 to 7/6/16 Perf Bone Spring 10650-17420' (2052). Acdz w/172,830 gal 7 1/2% acid; Frac w/13,409,457# sand & 19,446,225 gal fluid.

7/8/16 to 7/10/16 Drill out frac plugs & circ clean.

7/11/16 to 7/12/16 Set 2 7/8" 6.5# L-80 tbg @ 9955' & pkr @ 9946'. Installed gas-lift system.

7/26/16 Began flowing back & testing.

Spud Date: 3/30/15

Rig Release Date: 4/8/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 7/27/16

Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 08/10/16

Conditions of Approval (if any):