Submit 1 Copy To Appropriate District Office District I = (575) 393-6161  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-02765 / 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Ric Process Rd. Actor NM 87410 1 C 0 A 2016 1220 South St. Francis Dr.	STATE FEE X
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	HULDA A TOWNSEND
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number #6
2. Name of Operator BC OPERATING, INC.	9. OGRID Number 160825
3. Address of Operator P.O. BOX 50820	10. Pool name or Wildcat
MIDLAND, TX 79710  4. Well Location	SWD; WOLFCAMP
Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line	
Section 9 Township 16S Range 35E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4014 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF:</swdinjection>	
CONVERSION RBDMS REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A	
RETURN TO CASING/CEMENT JOB	
CSNGENVIROCHG LOC INT TO PA P&A NR P&A R	ENTS
INT TO PA P&A NR P&A R OTHER: TA STAT	rus 🗡
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
BC OPERATING, INC. RESPECTFULLY REQUESTS TA STATUS FOR 1 YEAR, PENDING A WITNESSED MIT TEST BY THOCD.	
Condition	
Condition of Approval: notify	
OCD Hobbs office 24 hours	
prior of running MIT Test & Chart	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE REGULATORY ANALYST DATE 8.1.2016	
Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696	
For State Use Only	
APPROVED BY: 1 WHILE SIDE SUPPLIED DATE 8 11 2016	
Conditions of Approval (if arly):	

NO PRODREDORED - 53 MONTHS

## BC Operating, Inc. LEASE: Hulda A. Townsend WELL NO. 30-025-07265 API#: SWD; Wolfcamp FIELD: COUNTY New Mexico Lea STATE: 1980' FNL 1980' FEL LOCATION: Sec. 9-16S-35E-M 4014 LEGAL GL SPUD DATE: 5/3/1954 Jason Goss DRAWN BY DF 7/27/2016 CONTRACTOR: unknown DATE: KB: Hulda A. Townsend Well No. 6 Hole Size Csg Design 10 jts 10-3/4" Surface casing cement to 434.52 300 sacks regular neat; cement circulated TOC 1,920': Temperature Survey 6-25-1954 Ran Casing integrity test on 5/17/2013. passed. Maxey Brown witnessed 5 year TA 116 jts 7-5/8" Intermediate Casing Cement 4600' 2,000 sacks: Cement Circulated Production Casing Cement 1st Stage 130 sacks 2nd Stage 210 sacks 1954 - Tempurature survey found TOC from first stage at 7,455' Perforate @ 7,445'. Pump 2nd stage 210 sx CIBP w/ 35' Cement 10/24/2011 @ 9530' Upper wolfcamp perfs TA'd 10,199' - 10,357' 1964 Converted to SWD 1972 10.409' CIBP w/ 1 sack of cement Lower Wolfcamp Perfs TA'd 10,464' - 10,530' 1954 285 total its 5.5" casing to 10,554.64' PBTD 10,568'