Form 3160-5

## UNITED STATES

NMOCD |

FORM APPROVED

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Soil Well   Gas Well   Other    2. Name of Operator COG OPERATING LLC   E-Mail: bmaiorino@concho.com    3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE   3h. Phone No. (include area code)   MIDJAND, TX 79701-4287    4. Location of twell   Footinge. Sec. T. R. M. or Survey Description    12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION   TyPE OF ACTION   Water Shut-Off    Notice of Intent   Acidize   Production (Start/Resume)   Water Shut-Off    Notice of Intent   Alter Casing   Fracture Treat   Reclamation   Water Shut-Off    Notice of Intent   Casing Repair   New Construction   Recomplete   Well Integrity    Final Abandonment Notice   Change Plans   Plug Back   Water Disposal of all pertinent makers and zones. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and necessored and true series depths of all pertinent makers and zones. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and necessored and recorded and the vertical depths of all pertinent makers and zones. If the operation or sults in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operation and the sults is ready for final inspection.    SEE ATTACHED FOR CONDITIONS OF APPROVAL  14. I hereby certify that the foregoing is true and correct.   Electronic Submission #34324 verified by the BLM Well Information System  14. I hereby certify that the foregoing is true and correct.   Electronic Submission #34324 verified by the BLM Wel	(August 2007)	DEPARTMENT OF THE I	NTEDIOD		NO. 1004-0135 s: July 31, 2010		
ALIG Q 3 2016  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  7. If Unit or CA/Agreement, Name and/or No. WISH FEDERAL 1  Well Name and No. WISH FEDERAL 1  Well Name and No. WISH FEDERAL 1  3. Vell Name and No. WISH FEDERAL 1  3. API Well No. WISH FEDERAL 1  4. Location of Well (Footage, Sec. T. R. M., or Survey Description)  4. Location of Well (Footage, Sec. T. R. M., or Survey Description)  4. Location of Well (Footage, Sec. T. R. M., or Survey Description)  4. Location of Well (Footage, Sec. T. R. M., or Survey Description)  4. Location of Well (Footage, Sec. T. R. M., or Survey Description)  5. Subsequent Report	Do not t	DRY NOTICES AND REPO	RTS ON WELLS HOE	BBS OCDMMNM123522			
Type of Well	abandon	ea well. Use form 3160-3 (AP					
Solitive   Gas Well   Other   Contact: BRIAN MAIORINO   Solitive   Security	SUBMIT	IN TRIPLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.		
2. Name of Operator COG OPERATING LLC E-Mail: bmaiorino@concho.com 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287  4. Location of Well (Footage, Sec. T. R. M., or Survey Description) Sec 27 T20S R33E SWNE 1980FNL 1650FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Casing Repair Pinal Abandonment Notice Change Plans Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete prompted is to deepen directionally or recomplete horizontal nesults in a multiple congletion or recompletion of the involved operations. If the operation results in a multiple congletion or recompletion in a new interval, a form 316-04 shall be filled within 30 days following completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC respectfully request to flare at the Wish Federal #1  # of wells to Flare: 1, 30-025-26241  From 7/8/16 to 10/6/16  bbls oil/day: 21  Reason: No, sales line, sour gas.		□ Othér	RE				
ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-221-0467  #IDLAND, TX 79701-4287  4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  Sec 27 T20S R33E SWNE 1980FNL 1650FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	2. Name of Operator						
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TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	Sec 27 T20S R33E SW	NE 1980FNL 1650FEL		LEA COUNTY	, NM		
Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-Off     Subsequent Report   Casing Repair   New Construction   Recomplete     Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon     Convert to Injection   Plug Back   Water Disposal	12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
Alter Casing   Fracture Treat   Reclamation   Well Integrity   Subsequent Report   Casing Repair   New Construction   Recomplete   Other Venting and/or Flaring   Plug and Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Recomplete   Venting and/or Flaring   Plug Back   Water Disposal      3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file will but MBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC respectfully request to flare at the Wish Federal #1  # of wells to Flare: 1, 30-025-26241  From 7/8/16 to 10/6/16  bls oil/day: 3  mcf/day: 21  Reason: No sales line, sour gas.	TYPE OF SUBMISSION	N	ТҮРЕ О	F ACTION			
Alter Casing   Fracture Treat   Reclamation   Well Integrity	Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off		
Final Abandonment Notice	10-7	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
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14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #343824 ve For COG OPERATI  Committed to AFMSS for processing by	NG LLC, se	ent to the Hobbs	/ /	4SE)	/	/
Name (Printed/Typed)	BRIAN MAIORINO	Title	AUTHORIZED	REPRESENT	ATIVE//		//
Signature	(Electronic Submission)	Date	07/05/2016	APP	ROVED	X	
	THIS SPACE FOR FEDE	RAL OR	STATE OFFICE	E USEJUI	2 \$ 2006	h 11	1.
Approved By		Title				MAN	M
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				CARLSBAD	FIELD STATE	ENT	1
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for an or fraudulent statements or representations as to any matt	ny person kno er within its j	wingly and willfully urisdiction.	to make to any d	epartment or age	ncy of the Un	lited

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

## **Condition of Approval to Flare Gas**

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- 7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.