

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88201  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-38192
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bagley
8. Well Number
9. OGRID Number 151323
10. Pool name or Wildcat N. Bagley Permo Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,282' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Pride Energy Company
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950
4. Well Location Unit Letter <u>G</u> : <u>1905</u> feet from the <u>North</u> line and <u>2130</u> feet from the <u>East</u> line Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,282' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call OCD, Hobbs district office, 24 hours prior to running test and chart for MIT, to schedule an OCD representative to be present to witness MIT.

2. Perform a Mechanical Integrity Test (MIT) in order to Temporarily Abandon well.

(See wellbore schematic attached. Casing collapsed at 7,169', CIBP set @ 7,100' w/ 2 sx cmt. on top, see C-103 approved. 7/25/2011).

(Will be evaluating for any up hole potential)

PROD. OR P/A WELL.  
NO PROD. REPORTED - 84 MONTHS

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

T/A EXPIRED 4/28/2012. *msbrown*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John W. Pride* TITLE By: John W. Pride Title: General Partner 7/25/16  
By: John W. Pride Title: President

Type or print name John W. Pride E-mail address: johnp@pride-energy.com PHONE: (918) 524-9200

**For State Use Only**

APPROVED BY: *msbrown* TITLE *msbrown* DATE *8/11/2016*

Conditions of Approval (if any):

mp14715.sk

# After T&A

KB: 4300.0'

DF: 4299.0'

GL: 4282.0'

Datum: 18.0' above GL

13 3/8" csg., 48# @ 358', in 17 1/2"  
hole cmt w/ 174 sx  
TOC @ surf

8 5/8" csg, 32#, J-55, 4106', in  
11" hole, cmt w/ 1201 sx  
TOC @ surf

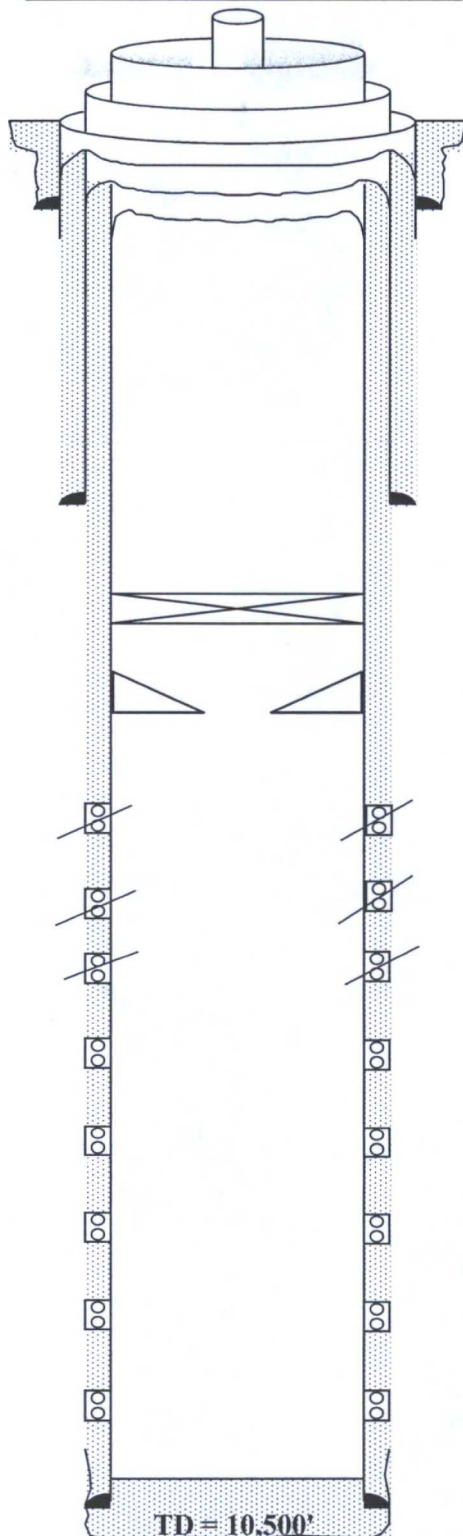
CIBP set at 7,100'  
2 sx cem. Dumped on top

Casing collapse @7,169'

PBTD 10,446'

5 1/2" csg, 17#, N-80, LT&C @ 10,500',  
in 7 7/8" hole, cmt w/ 1210 sx  
including both stages  
TOC @ 7850' for 5-1/2" casing, 1st stg  
(per CBL) TOC @ 5,295' 2nd stage

## Bagley #2



John Pride 7/25/16

API # 30-025-38192

1905' FNL & 2130' FEL

Unit Letter G

N. Bagley Permo Penn Pool

Sec 9-T11S-R33E

Lea Co, NM

TOC on 2nd stage @5,295'

Strawn perms, all 1 spf, 5/8/08  
9,937 - 957 = 20', 1 spf = 20 holes  
sqz'd. 7/25/08

(5.3% oil cut, but 263 BWPD)

9,962 - 964 = 2', 1 spf = 2 holes  
sqz'd. 7/25/08

(did not get acidized)

10,071 - 073 = 2', 1 spf = 2 holes  
sqz'd. 7/25/08

(4% oil cut but 400 BWPD)

10,119 - 130 = 11', 1 spf = 22 holes  
pmp'g 20 BOPD, 96 BWPD

Re-acidized on 10/22/08)

10,165 - 168 = 3', 1 spf = 3 holes  
(prob. did not get acidized,

5% oil cut)

10,175 - 180 = 5', 1 spf = 5 holes  
(prob. did not get acidized)

10,228 - 230 = 2', 1 spf = 2 holes  
(prob. did not get acidized)

10,296 - 314 = 18', 1 spf = 18 holes  
(41% oil cut, prod'g. this)

pmp'g 11 BOPD, 14 BWPD, 30 MCF