Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM90161

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		NMNN	190161	
Do not use the	6. If India	n, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc			or CA/Agreement, Name and/or No. //120042X
Type of Well	ner	AUU V	8. Well Na	me and No. BLINEBRY DRINKARD UNIT 052
Name of Operator APACHE CORPORATION	Contact: E-Mail: Reesa.Fisl	REESA FISHER REC	9. API We 30-02	ell No. 5-38198-00-S1
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No. (include area code Ph: 432-818-1062	10. Field a	and Pool, or Exploratory NICE
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County	y or Parish, and State
Sec 9 T21S R37E SWSE 190	FSL 1461FEL		LEA C	COUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION	
Notice of Intent	☑ Acidize	□ Deepen	☐ Production (Start/R	esume)
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	□ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abanc	lon
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
	*			(/)
14. I hereby certify that the foregoing is Com Name (Printed/Typed) REESA FI	#Electronic Submission # For APACH mitted to AFMSS for proce	842627 verified by the BLM We IE CORPORATION, sent to the essing by PRISCILLA PEREZ of Title SR ST	Hobbs /	
Signature (Electronic S	ubmission)	Date 06/20/2	016	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE 26	2016////////////////////////////////////
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to	itable title to those rights in the		CARLSBAD FIELD	A MUM
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any person knowingly and	willfully to make to any dep	partment or agency of the United
	•	** RI M PEVISED ** RI M	PEVISED ** BI M F	PEVISED **

WBDU 52 (API: 30-25-38198) Proposed Procedure

Clean out, add pay, and acid stimulate Blinebry, Tubb, Drinkard

- Day 1: MIRU. NU HBOP. POOH w/pump and rods. Scan out of hole w/ 2-7/8" tubing. PU and RIH w/bit and drill collars on 2-7/8" work string.
- Day 2: RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.
- Day 3: MIRU WL. RIH and perforate the Drinkard as per the attached sheet w/ 3-3/8" slick guns loaded w/ Owen TAG-3375-311SL charges (or similar) @ 1 SPF, 180 deg phasing (total 41 ft, 41 shots), POOH
- Play 4: RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,750'. Set packer at +/- 6,500'. Acidize the Drinkard formation down 2-7/8" work string w/5,000 gal of 15% HCI-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 6,400'. Set RBP at +/-6,400'. Set packer at +/-6,075'. Acidize the Tubb formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/-10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 6,050'. Set RBP at +/- 6,075'. Set packer at +/- 5,550'. Acidize the Blinebry formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.

Day 5: RIH w/ 2-7/8" tubing and SN to +/- 6,718'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

		OU 52 Perfora					
Guns: 3-3/8" TAG w/SDP Charges							
Zone	Тор	Bottom	Feet	SPF	Shots		
Drinkard	6468	6469	2	1	2		
Drinkard	6485	6490	6	1	6		
Drinkard	6502	6504	3	1	3		
Drinkard	6512	6513	2	1	2		
Drinkard	6567	6572	6	1	6		
Drinkard	6581	6585	5	1	5		
Drinkard	6604	6607	4	1	4		
Drinkard	6642	6646	5	1	5		
Drinkard	6655	6662	8	1	8		
		Total	41		41		

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