## **UNITED STATES** DEPARTMENT OF THE INTERIOR, BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

## Hobbs

Do not use thi	NOTICES AND REPO	drill or to re	ELLS	BS OC	NMLC061863A		
Do not use this form for proposals to drill or to re-enter an BBS OC abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 0 3 2016					7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well  ☐ Gas Well ☐ Other    Continue   Cont					8. Well Name and No. TRIONYX 6 FEDERAL 6H		
Name of Operator     DEVON ENERGY PRODUCTION CO EPMail: megan.moravec@dvn.com					9. API Well No. 30-025-40046-00-S1		
			o. (include area co 52-3622	ode)	10. Field and Pool, or Exploratory PADUCA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 6 T25S R32E SWSE 018	LEA COUNTY, NM			NM /			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATI	NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					9	
□ Nation of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation	■ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	■ New Construction		☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plu	g and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection	t to Injection Plug Ba		□ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  10/31/13-1/23/14: MU & RIH GR / CCL / CBL - tag @ 5943' Perf Delaware, 8475'-12,832', total 204 holes. Frac'd 12,635'-12,830' in 17 stages. Frac totals 50,979 gals acid, 2,434,336# Proppant. PBTD 12,856'. RIH w/218 jts 2-7/8" L-80 tbg, set @ 7,409.5'. TOP.  This is an amended document. The pool code listed on the completion report and corresponding documents should reflect the following: Paduca; Delaware, North (49490), as listed on this document.							
14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) MEGAN M	Electronic Submission #3 For DEVON ENER itted to AFMSS for process	GY PRODUC	TION CO LP, se IFER SANCHEZ	ent to the Hobbs	(16JAS0459SE)	//	
Name(17mea/1ypea/ WILOAN WI	NESCHION PORTO						
Signature (Electronic S				AGGEP/TE	D FOR RESO	RD //	
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE US	SE // /		
Approved By  Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductivities and the second conductivities are second conductivities.	Title Office	JUL BUREAU OF CARLSB	VAND MANAGEMEN AD FIELD OFFICE te to any department or	Date United			
States any false, fictitious or fraudulent st	atements or representations as t	o any matter wi	thin its jurisdictio	gl.		1//	