

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

AUG 02 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
8. Well Number 401
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Seely Oil Company	
3. Address of Operator 815 W. 10 th Street, Fort Worth, TX 76102	
4. Well Location Unit Letter K: 1980 feet from the South line and 1830 feet from the West line Section 30 – Township 18S – Range 34E NMPM Lea County, New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/16 – MI & RU CU. TOH w/ Salta lined tbg & pkr.
7/12/16 – Re-perforate from 4702' – 4709' w/ 60 shots. TIH w/tbg. Spot 500 gallons Xylene.
7/13/16 – Acidize w/750 gallons 7 ½ % NeFe. Swabbed load.
7/20/16 – Fracture treated w/ 406 bbls gel and 26,000 #20/40 Sand.
7/21/16 – TOH w/ pkr & tbg.
7/22/16 – TIH w/ 147 jts 2 3/8" Salta lined tbg and plastic lined AD-I pkr. Set pkr @ 4662'.
7/22/16 – Ran MIT (chart enclosed)

Seely Oil Company respectfully requests permission to resume water injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE President DATE July 27, 2016

Type or print name David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: 817-332-1377

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 8/11/2016
Conditions of Approval (if any):

Seely Oil Co.
EK Pinnose Sand unit #401

03-025-27259

Test by Pate Trucking
Meter #4842

Test meter by American Value
Cal. on 06/23/2016

07/22/2016

HOBBS OGD

AUG 02 2016

RECEIVED

Skew Chizman

7/22/2016

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

Start
13:25
565 psi

565 psi
13:58
Finish

