Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135

NMNM108976

	E	xpires:	July	31,	20
ease	Serial	No.			

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs on out use this form for proposals to drill or to re-enter an	1
Do not use this form for proposals to drill or to re-enter an	•
bandoned well. Use form 3160-3 (APD) for such proposals.	

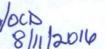
abandoned wei		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM130083	7. If Unit or CA/Agreement, Name and/or No. NMNM130083			
1. Type of Well	/	REC	Nell Name and No OUTLAW 22 FEI	DEBAL COM 4H	
☑ Oil Well ☐ Gas Well ☐ Ou		and the state of t		DERAL COM TH	
2. Name of Operator COG PRODUCTION LLC	Contact: B E-Mail: bmaiorino@o	RIAN MAIORINO concho.com		9. API Well No. 30-025-40725-00-S1	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code Ph: 432-221-0467			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,	, and State	
Sec 22 T20S R33E NWNE 66	0FNL 1980FEL		LEA COUNTY,	NM /	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
= Ni-ii - Ci-i-i	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Plug Back	☐ Water Disposal	ng	
# of wells to Flare: 1, 30-025-4 From 7/11/16 to 10/9/16 bbls oil/day: 80		CDE ATTA	CHED FOR ONS OF APPROVA	L	
mcf/day: 70 Reason: DCP gas curtailment.		CONDITIO	JNS OI 111		
Reason. DOF gas curtailment.					
14. I hereby certify that the foregoing is	Electronic Submission #34	3831 verified by the BLM We ODUCTION LLC, sent to the sing by PRISCILLA PEREZ o	Il Information System Hobbs	N A	
Name (Printed/Typed) BRIAN MA			RIZED/REPRESENTATIVE	A //	
Signature (Electronic S		Date 07/05/2	016 A/110/7		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE 111 2 7/201	6/1///	
Approved By		Title	James A	MANIM	
onditions of approval, if any, are attached ertify that the applicant holds legal or equivibility would entitle the applicant to conduct	table title to those rights in the su	ot warrant or abject lease Office	CARLSBAD FIEL OF		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

- 1. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- 7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.