

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		AUG 04 2016 RECEIVED			
				1. WELL API NO. 30-025-43040	
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
				6. Well Number: 679	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Occidental Permian LTD				9. OGRID 157984	
10. Address of Operator P.O. Box 4294 Houston, TX 77210				11. Pool name or Wildcat Hobbs; Grayburg - San Andres	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	24	18-S	37-E	H
BH:	J	24	18-S	37-E	J
Feet from the	N/S Line	Feet from the	E/W Line	County	
2157	N	637	E	Lea	
2620	S	1424	E	Lea	
13. Date Spudded 03/07/2016	14. Date T.D. Reached 03/10/2016	15. Date Rig Released 03/12/2016	16. Date Completed (Ready to Produce) 04/14/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3669 GR
18. Total Measured Depth of Well 4775		19. Plug Back Measured Depth 4796		20. Was Directional Survey Made? YES NO	21. Type Electric and Other Logs Run Compensated Neutron Log
22. Producing Interval(s), of this completion - Top, Bottom, Name 4445' - 4607' San Andres					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1663	12 5/8	Cl. C 630 sx	0
7	26	4775	8 3/4	Cl. C 220 sx	0
7	26	3906	8 3/4	Cl. C 590 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	4386	4395			
26. Perforation record (interval, size, and number) 4445' - 4607' 516 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4445' - 4607' acid job w/ 3870 gal 15% NEFE		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood					
31. List Attachments C102, Inclination Report, Logs, Chart					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Date	
April Hood	April Hood		Regulatory Coordinator	08/01/2016	
E-mail Address april_hood@oxy.com					