| Office | State of New Mexico | | Form C-103 | |
|--|--|--|--|--|
| District I – (575) 393-6161 | rgy, Minerals and Natural R | esources WELL AP | Revised July 18, 2013 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | CONCEDIATION DIV | 30_025_064 | | |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 AUG 1 0 2016 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | | 1 3 Indicate | Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo NIM 97505 | | 317 | | |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMECEIVE 87505 | Santa Fe, NW 87303 | 6. State O | il & Gas Lease No. | |
| SUNDRY NOTICES AND | | 7. Lease N | lame or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | CH West Blinet | ory Drinkard Unit (WBDU) / 37346 | |
| 1. Type of Well: Oil Well Gas Well Other Injection | | | umber 010 | |
| 2. Name of Operator / Apache Corporation | | 9. OGRID 873 | Number | |
| 3. Address of Operator | | 10. Pool n | ame or Wildcat | |
| 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 | | Eunice; B-T | Eunice; B-T-D, North (22900) | |
| 4. Well Location Unit Letter A : 660 | feet from the North | line and 585 | eet from the East line | |
| Section 9 | Township 21S Range 3 | 112 No. 20 9 9 | County Lea | |
| | ration (Show whether DR, RKB) | | RESERVATION OF THE PARTY OF THE | |
| 2010年的基础设施的基础的 | 3480' GL | | ALCOHOLS STATE OF STA | |
| | | | | |
| 12. Check Appropria | ate Box to Indicate Nature | of Notice, Report or | Other Data | |
| NOTICE OF INTENTIO | ON TO: | SUBSFOLIEN | T REPORT OF: | |
| | | MEDIAL WORK | | |
| | the state of the s | MMENCE DRILLING OPNS | | |
| | LE COMPL CAS | SING/CEMENT JOB | | |
| DOWNHOLE COMMINGLE | | | | |
| CLOSED-LOOP SYSTEM | ПОТЬ | HER: RUN LINER | | |
| | | | | |
| OTHER: 13. Describe proposed or completed opera | the second secon | | ent dates, including estimated date | |
| | ations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For | ent details, and give pertine | | |
| Describe proposed or completed opera of starting any proposed work). SEE proposed completion or recompletion. Apache converted this well to injection, per the formal proposed. | ations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For bllowing: (WFX-951) | ent details, and give pertine Multiple Completions: A | ttach wellbore diagram of | |
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HOBBS OCD

AUG 1 0 2016

