Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 CDState of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 AUG 1 1 2016 CONSERVATION DIVISION	30-025-05589
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 ECEIVED Santa Fe, NM 87505 District IV – (505) 476-3460	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	B2461
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	. /
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	East Eumont Unity
1. Type of Well: Oil Well Gas Well Other	8. Well Number 33
2. Name of Operator	9. OGRID Number
OXY USA WTP LP 3. Address of Operator	192463 10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Euront Tates 7RQn
4. Well Location	Edinbar lates (Rusa
	180 feet from the west line
Section 10 Township 195 Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3671	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SEQUENT CONTROL
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	LLING OPNS.L DRAND
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	P&A R
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	1 WA II
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
TD-4120' PBTD-4010' Perfs-3803-3985'	
8-5/8" 24# csg @ 260' w/ 200sx, 12-1/4" hole, TOC-Surf-Circ	
5-1/2" 14# csg @ 4118' w/ 1500sx, 7-7/8" hole, *TOC-Surf-Calc	
*Visually confirm cement to surface	
1 DILL 9 act CIDD @ 2752' MAS D 25cy cont to 2600'	
 RIH & set CIBP @ 3753', M&P 25sx cmt to 3600' M&P 35sx cmt @ 3110-2820' WOC-Tag 	
3. M&P 35sx cmt @ 1870-1590' WOC-Tag	
4. Perf @ 310', sqz 95sx cmt to surface	
10# MLF between plugs cut off wellhead 3 below GL Above ground steel tanks will be utilized Verify cont to surface, install PA	
Above ground steel tanks will be utilized Verify Co	mt to surface, install PA
Spud Date: NOTIFY OCD 24 HOURS PRICE PLUGGING OPERATIONS	OR TO BEGINNING WATER
Spud Date: PLUGGING OPERATIONS	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
CICNATURE C. Revolution Additional Additiona	SOTDATE 8/8/16
SIGNATURE TITLE Sr. Regulatory Advi	SOT DATE BIBLIS
Type or print nameDavid Stewart E-mail address:david_stewart@ox	y.com PHONE: _432-685-5717
For State Use Only	
APPROVED BY ME LINELL PHILES	pecialist DATE 8/11/2016
Conditions of Approval (if any):	DATE VIII ZOIS
	n 21

OXY USA WTP LP - Proposed East Eumont Unit #33 API No. 30-025-05589

95sx @ 310'-Surface

N. M.

12-1/4" hole @ 260' 8-5/8" csg @ 260' w/ 200sx-TOC-Surf-Circ

Perf @ 310'

35sx @ 1870-1590' WOC-Tag

T.ANHY 1597

T. YATES 2830

35sx @ 3110-2820' WOC-Tag

CIBP @ 3753' w/ 25sx to 3600'

TD-4120'

7-7/8" hole @ 4120' 5-1/2" csg @ 4118' w/ 1500sx-TOC-Surf-Calc

Perfs @ 3803-3985'

Perfs @ 4020-4100' sqz w/ 25sx

PB - 4010'

OXY USA WTP LP - Current East Eumont Unit #33 API No. 30-025-05589

PB - 4010'

