

Confidential

NO LETTER ATTACHED REQUESTING RECONFIDENTIAL K/S

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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41706 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Red Hills West 16 St TC 6. Well Number: 12H <div style="text-align: right; color: blue; font-weight: bold;"> NOV 09 2015 RECEIVED </div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|----------|----------|----------|-------|---------------|---------------|---------------|---------------|----------|--------|----------|---|----|-----|-----|--|-----|---|-----|---|-----|-----|---|----|-----|-----|--|-----|---|-----|---|-----|--|
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. Name of Operator ConocoPhillips Company ✓ | 9. OGRID 217817 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator P. O. Box 51810 Midland, TX 79710 | 11. Pool name or Wildcat WC-025-G-08 S253235G;LWR BS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>16</td> <td>26S</td> <td>32E</td> <td></td> <td>349</td> <td>N</td> <td>330</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>16</td> <td>26S</td> <td>32E</td> <td></td> <td>330</td> <td>S</td> <td>368</td> <td>E</td> <td>Lea</td> </tr> </table> | 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | Surface: | A | 16 | 26S | 32E | | 349 | N | 330 | E | Lea | BH: | P | 16 | 26S | 32E | | 330 | S | 368 | E | Lea | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | | | | | | | | | | | | | | | | | |
| Surface: | A | 16 | 26S | 32E | | 349 | N | 330 | E | Lea | | | | | | | | | | | | | | | | | | | | | | | | |
| BH: | P | 16 | 26S | 32E | | 330 | S | 368 | E | Lea | | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Date Spudded 07/17/2014 14. Date T.D. Reached 10/31/2014 15. Date Rig Released 11/06/2014 16. Date Completed (Ready to Produce) 9/15/2015 17. Elevations (DF and RKB, RT, GR, etc.) 3222' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Measured Depth of Well 15,333' 19. Plug Back Measured Depth 15,258' 20. Was Directional Survey Made? yes 21. Type Electric and Other Logs Run borehole profile | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 11,240'-15,053' lwr bs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8" | 54.5# | 965' | 17 1/2" | 860 sx | |
| 9 5/8" | 40# | 4,660' | 12 1/4" | 1,330 sx | |
| 5 1/2" | 20# | 15,504' | 8 3/4" | 2,248 sx | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8" | 10,805' | |

| | | |
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| 26. Perforation record (interval, size, and number) 11,240'-15,053' | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 11,240'-15,053' | Acid w/51,222 gals 15% NEFE HC frac w/6,721,276# proppants |

PRODUCTION

| | | | | | | | |
|-------------------------------------|---|--|------------------------|-----------------------|-------------------------|-----------------------------|-----------------|
| Date First Production 10/22/2015 | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) Prod | | | | | |
| Date of Test 11/02/2015 | Hours Tested 24 hr | Choke Size 11/64 | Prod'n For Test Period | Oil - Bbl 307 bopd | Gas - MCF 651 mcf/pd | Water - Bbl. 1059 bwpd | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | 30. Test Witnessed By |
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 11/04/2015

E-mail Address rogers@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|--------|--------|----------------------|------------------------|------|----|----------------------|-----------|
| 5474' | 7091' | | Cherry Canyon | | | | |
| 7091' | 8407' | | Brushy Canyon | | | | |
| 8407' | 8621' | | Bone Springs | | | | |
| 8621' | 8886' | | Bone Springss 1st Carb | | | | |
| 8886' | 9120' | | Avalon A | | | | |
| 9120' | 9166' | | Avalon B | | | | |
| 9166' | 9513' | | Avalon C | | | | |
| 9513' | 9542' | | Avalon D | | | | |
| 9542' | 9815' | | Bone Springs 1st Sand | | | | |
| 9815' | 9881' | | FBS Shale | | | | |
| 9881' | 10198' | | Bone Springss 2nd Carb | | | | |
| 10198' | 10717' | | Bone Springss 2nd Sand | | | | |
| 10717' | | | Bone Springss 3rd Carb | | | | |