Submit To Appropr	iate District C	Office			State of Ne	wN	fexico					F	orm C-1	05
Two Copies District I	Er		Minerals and			esources		Revised August 1, 2011						
1625 N. French Dr. District II								API NO.	2					
311 S. First St., Art District III	Oil Conservation Division				2. Type of	25-4262	.2			-/				
1000 Rio Brazos R District IV		122	20 South St	t. Fra	ancis D	Dr.	🗍 S1	TATE X		FED/INI	DIAN	~		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3. State Of	l & Gas Lease	No.	1. 12 Mar				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													ľ	
. Reason for fil	ng:								5. Lease Na Dog H	ame or Unit A Bar 11 F	green	nent Name		~
COMPLET	ON REPO	RT (Fill in box	es #1 thro	ough #31	for State and Fee	e wells	s only)		6. Well Nu			HOBE	<u>3S O</u>	CD
					rough #9, #15 Da rdance with 19.1				^r 3H	\checkmark		MAD	9 9 204	
. Type of Comp	letion:									D		ment	0 2011	,
Name of Operation		WORKOVER	DEEP	ENING	PLUGBACE		DIFFERE	NI KESEKVU	9. OGRID	1		DEC	EIVE	n
✓ Manzan									23142			NEC		U
0. Address of O		7	11 N		0000 0107	,				me or Wildcat				
			-		8202-2107							es, Sou	-	
2.Location	Unit Ltr	Section	Town		Range	Lot		Feet from the	e N/S Line	Feet from	the	E/W Line	County	-/
urface:	М	11	14		38E	+	8	200	S	1100		W	Lea	1
H:	D	11	14		38E		1.1	332	N	1003	117	W	Lea	
 Date Spuddee 6/29/15 		T.D. Reached		Date Rig $7/10$	g Released		16.	8/25/15	ted (Ready to P	roduce)		Elevations (D , GR, etc.) 3		
8. Total Measur					ck Measured Dep	pth	20.		onal Survey Ma	de? 21.	Туре	Electric and C)ther Logs I	Run
9948	4	1		992			1	Yes		M	lud	Log		
2. Producing Int 5750 -		this completion San And			1.			14.2						1
3.					ING REC	ORI								
CASING SI	ZE	WEIGHT LE	3./FT.	-	DEPTH SET	-		DLE SIZE					AMOUNT PULLED	
9.625		<u>36</u> 20			287 948			.25	<u>900 s</u> 2000 s		+	0		_
J.J		20			740	-	/	.075	2000 8	5X	+	0		_
C. C.				1										
4.	TOP	P	OTTOM		ER RECORD	ENT	SCREET		25. SIZE	TUBING R			CED CET	_
IZE	TOP	В	OTTOM		SACKS CEM	ENI	SCREEN		2.875	DEPTH 4775		PACK	KER SET	-
									2:075				1.1.1	
	record (inte	rval, size, and r	number)			*			RACTURE,					
6. Perforation					DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
	812 0	13" hol	es, 360 holes 5750 - 9812				1,301,720 # Sand and 70, 140 gl Acid & 46,738 bbls							
	812, 0	.43" hol								H ₂ O				
	812, 0	.43" hol							I HoO					
5750 - 9	812, 0	.43" hol				PRO	DDUC	TION	<u>H₂0</u>		_			
5750 - 9 8.			action Me	thod (Fla	owing, gas lift, p		DDUC' g - Size an		-	tus (Prod. or S	Shut-ii	n)		
5750 – 9 8. Vate First Produc		Produ							Well Sta	tus (Prod. or S	Shut-ii	n)		
5750 – 9 8. Vate First Product 8/28/15		Produ	uction Me ub pu Choke Siz	mp	owing, gas lift, pa Prod'n For			d type pump)	-	tus (Prod. or S			Oil Ratio	
5750 – 9 8. ate First Produc 8/28/15 ate of Test	tion Hours T	Produ	ub pu Choke Size	mp æ	owing, gas lift, p		g - Size an Oil - Bb	d type pump)	Well Sta Prod Gas - MCF	tus (Prod. or S Water -	Bbl.	Gas -		_
5750 – 9 8. Vate First Product 8/28/15 Vate of Test 9/17/15	tion	Produ St Cested C	ub pu	mp re 4	owing, gas lift, pa Prod'n For		g - Size an Oil - Bb 345	d type pump)	- Well Sta Prod	tus (Prod. or S Water - 2066	Bbl.	Gas -	1 0il	
5750 - 9 8. Tate First Produce 8/28/15 Tate of Test 9/17/15 low Tubing ress.	tion Hours T 24 Casing I	Produ St Tested C Pressure C F	ub pu Choke Siz	4 1 24-	Prod'n For Test Period Oil - Bbl.		g - Size an Oil - Bb <u>345</u> Gas	d type pump) I (- MCF	Well Sta Prod Gas - MCF 176 Water - Bbl.	tus (Prod. or S Water - 2066	Bbl. Grav	Gas -	1 0il	
5750 - 9 8. Pate First Product 8/28/15 Pate of Test 9/17/15 low Tubing ress. na	tion Hours T 24 Casing I	Produ Si rested C Pressure C H na	ub pur Choke Size 64/6 Calculated Hour Rate	4 4 124-	owing, gas lift, pr Prod'n For Test Period		g - Size an Oil - Bb <u>345</u> Gas	d type pump)	Well Sta Prod Das - MCF 176	tus (Prod. or S Water - 2066	Bbl. Grav	Gas - 5 ity - API - (Co	1 0il	
5750 - 9 8. Date First Produce 8/28/15 Date of Test 9/17/15 low Tubing ress. na 9. Disposition of Sold t	tion Hours T 24 Casing I f Gas (Sold, o Targa	Produ St Sested C Pressure C Ina used for fuel, v	ub pur Choke Size 64/6 Calculated Hour Rate	4 4 124-	Prod'n For Test Period Oil - Bbl.		g - Size an Oil - Bb <u>345</u> Gas	d type pump) I (- MCF	Well Sta Prod Gas - MCF 176 Water - Bbl.	tus (Prod. or S Water - 2066 Oil	Bbl. Grav	Gas - 5 ity - API - (Co	1 0il	
5750 - 9 8. Tate First Produce 8/28/15 Tate of Test 9/17/15 low Tubing ress. na 9. Disposition of Sold t 1. List Attachm	Hours T 24 Casing I f Gas (Sold, o Targa	Produ St Sested C Pressure C Ina used for fuel, v	ub pur Choke Size 64/6 Calculated Hour Rate	4 4 124-	Prod'n For Test Period Oil - Bbl.		g - Size an Oil - Bb <u>345</u> Gas	d type pump) I (- MCF	Well Sta Prod Gas - MCF 176 Water - Bbl. 2066	tus (Prod. or S Water - 2066 Oil 30. Test W	Bbl. Grav 32	Gas - 5 ity - API - <i>(Co</i> sed By	<u>1 0i1</u>	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico			
T. Anhy 2230	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 2330	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 3100	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4635	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	Т.	T. Wingate				
T. Penn	Τ.	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto						
No. 2, fromtoto	No. 4, fromtoto						

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	.to	feet
				feet
				feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							이 영양 전 집 것
	3.0						
			· · · · · · · · · · · · · · · · · · ·				