

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 20 2016

RECEIVED

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 05/2016
⁴ API Number 30 - 0 25-42755	⁵ Pool Name Pitchfork Ranch; Wolfcamp, South	⁶ Pool Code 96994
⁷ Property Code 315169	⁸ Property Name Andele 16 State Com	⁹ Well Number 702H

II. ¹⁰ Surface Location

UL or lot no. M	Section 16	Township 25S	Range 34E	Lot Idn	Feet from the 250	North/South Line South	Feet from the 330	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. D	Section 16	Township 25S	Range 34E	Lot Idn	Feet from the 230	North/South line North	Feet from the 321	East/West line West	County Lea
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 5/16/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOG Resources, Inc.	Oil
7377	EOG Resources, Inc.	Gas

IV. Well Completion Data

²¹ Spud Date 9/12/15	²² Ready Date 5/16/16	²³ TD 12964M - 12577V	²⁴ PBTD 17197	²⁵ Perforations 12964 - 17197'	²⁶ DHC, MC
²⁷ Hole Size 17-1/2	²⁸ Casing & Tubing Size 13-3/8	²⁹ Depth Set 1073	³⁰ Sacks Cement 700 C		
12-1/4	10-3/4	5177	775 C		
9-7/8	5-1/2	17304	800 C, 1500 H		

V. Well Test Data

³¹ Date New Oil 5/16/16	³² Gas Delivery Date 5/16/16	³³ Test Date 6/6/16	³⁴ Test Length 24	³⁵ Tbg. Pressure 649	³⁶ Csg. Pressure 1287
³⁷ Choke Size Open	³⁸ Oil 1161	³⁹ Water 2118	⁴⁰ Gas 1569		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Stan WagnerTitle:
Regulatory Specialist

E-mail Address:

Date:
6/16/16Phone:
432-686-3689

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

06/12/16

Petroleum Engineer