*					C			BBS				
<u>District I</u> 1625 N. French I <u>District II</u>	Dr., Hobbs	, NM 88240	E	nergy, l	State of New Minerals & 1	Natural Res	ourc	Nes 20	2016			Forn Revised August
811 S. First St., A District III	Artesia, NN	A 88210		0	1 Concorrect	on Division	D	CES	ubmit	one cop	py to app	propriate Distric
1000 Rio Brazos	Rd., Aztec	c, NM 87410		12	20 South St.	Francis Dr.	N	-061	-	20 1		AMENDED RI
<u>District IV</u> 1220 S. St. Franc	cis Dr., Sar	nta Fe, NM 87	505		Santa Fe, N							AMENDED KI
	I.	-	EST FO	RALL	OWABLE	AND AUT	HO				RANS	PORT
¹ Operator na EOG Resou								² OGRI 7377		ber		
P.O. Box 22	267 Mid	lland, TX				1.57		³ Reason		16	_	ctive Date
⁴ API Number 30 - 0 25-42755 ⁷ Property Code 315169			⁵ Pool Name Pitchfork Ranch; Wolfcamp, So								ol Code 6994	
			⁸ Property Name Andele 16 State Com					9				⁹ Well Number 702H
II. ¹⁰ Sur	rface Lo									1	0211	
Ul or lot no.	Section	Township	Range	Lot Idn		North/South	Line	Feet from			Vest line	County
M	16	255	34E		250	South		330)	W	/est	Lea
¹¹ Bot UL or lot no.		ole Locatio		Lot Idn	Feet from the	North/South	line	Feet from	m the	East/W	Vest line	County
D	16	25S	34E	Lot Iun	230	North	inte	321			/est	Lea
¹² Lse Code		cing Method	¹⁴ Gas Co		¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Eff	ective I	Date	¹⁷ C-1	129 Expiration I
S	Flo	Code /	5/16/1	16		8 8						
		Transpor	rters									
¹⁸ Transpor OGRID					¹⁹ Transpor and Ac							²⁰ O/G/W
7377					and At							Oil
1011	E	OG Resou	rces, Inc									U II
7377	E	OG Resou	rces, Inc).								Gas
											100	
	and the second se											
Same and the second						10 E N.S. 62	1					
					- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10							
				1								
IV. Well	Compl	etion Data	a /	1				/		/		
²¹ Spud Da	ite	²² Ready	Date		²³ TD	²⁴ PBTD			erforati			²⁶ DHC, MC
²¹ Spud Da 9/12/15	nte 5	etion Data ²² Ready 5/16/	Date 16	12964	M - 12577V	17197	/	1296			30 6	
²¹ Spud Da 9/12/15 ²⁷ Ho	nte 5 ole Size	²² Ready	Date 16 ²⁸ Casing	12964 g & Tubii	M - 12577V	17197 ²⁹ Dep	oth Se	1296				ks Cement
²¹ Spud Da 9/12/15 ²⁷ Ho	nte 5	²² Ready	Date 16 ²⁸ Casing	12964	M - 12577V	17197 ²⁹ Dep	/	1296				
²¹ Spud Da 9/12/15 ²⁷ Ho 17	nte 5 ole Size	²² Ready	Date 16 ²⁸ Casing	12964 g & Tubii	M - 12577V	17197 ²⁹ Dep 10	oth Se	1296			7	ks Cement
²¹ Spud Da 9/12/15 ²⁷ Ho 17	5 5 5 6-1/2 2-1/4	²² Ready	Date 16 ²⁸ Casing	12964 <u>g & Tubin</u> 13-3/8 10-3/4	M - 12577V	17197 ²⁹ Dep 10 51	073 77	1296			7	ks Cement 00 C 75 C
²¹ Spud Da 9/12/15 ²⁷ Ho 17	ble Size	²² Ready	Date 16 ²⁸ Casing	12964 g & Tubin 13-3/8	M - 12577V	17197 ²⁹ Dep 10 51	oth Se	1296			7	ks Cement
²¹ Spud Da 9/12/15 ²⁷ Ho 17	5 5 5 6-1/2 2-1/4	²² Ready	Date 16 ²⁸ Casing	12964 <u>g & Tubin</u> 13-3/8 10-3/4	M - 12577V	17197 ²⁹ Dep 10 51	073 77	1296			7	ks Cement 00 C 75 C
²¹ Spud Da 9/12/15 ²⁷ Ho 17 12 9- V. Well '	Test DA	²² Ready 5/16/	Date 16 ²⁸ Casing	12964 <u>g & Tubin</u> 13-3/8 10-3/4 5-1/2	M - 12577V	17197 ²⁹ Der 10 51	073 073 77 304	1296	4 - 17	7197'	7 7 800 C	ks Cement 00 C 75 C 2, 1500 H
²¹ Spud Da 9/12/15 ²⁷ Ho 17 12 9- V. Well ' ³¹ Date New	tte/ 5 -1/2 -1/4 -7/8 Test Da Oil	²² Ready 5/16/	Date 16 ²⁸ Casing ery Date	12964 3 & Tubin 13-3/8 10-3/4 5-1/2 33 ·	M - 12577V ng Size	17197 ²⁹ Der 10 51 173 ³⁴ Test I	073 77 304	1296	4 - 17	7197' g. Press	7 7 800 C	ks Cement 00 C 75 C 2, 1500 H ³⁶ Csg. Pressu
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