Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013				
District I – (575) 393-6161	District I – (575) 393-616 Chergy, Minerals and Natural Resources					
	L CONSERVATION DIVISION	WELL API NO. 30 -025 -10369				
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMCEIVED 87505	<b></b>	B-394				
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)		New Mexico M State				
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 42				
2. Name of Operator  CAPIL Energy, Inc		9. OGRID Number 8359				
3. Address of Operator		10. Pool name or Wildcat				
113 Corporate Dr. Midl 4. Well Location	and, Tx 79705	Langlie Mattix, TR, Qn, CB				
Unit Letter E: 892	feet from the West line and	1650 feet from the North line				
Section Q	Township 225 Range 37E	NMPM Lea County				
	vation (Show whether DR, RKB, RT, GR, e	tc.)				
CAP	3100					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION		BSEQUENT F INT TO BA				
And the second s	AND ABANDON 💢 REMEDIAL WO	ORK INT TO PA				
	PLE COMPL CASING/CEME					
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Wellbore Diagram and Plugging Procedure Attached						
Wellbore Wagram	and Plugging Proce	aure Hi rached				
Expected Ptadate	· · · · · · · · · · · · · · · · · · ·					
Expected 1 asatt	e 2/00/00/16					
Spud Date:	NOTIFY OCD 24 HOURS PLUGGING OPERATION					
Spud Date.	PLOGGING OPERATION	3				
I hereby certify that the information above is tr	rue and complete to the best of my knowle	dge and belief.				
SIGNATURE PROPERTY	I TITLE President	DATE Q. 11.1/0				
SIGNATURE DATE 8. 11.16						
Type or print name Gronge PM + the E-mail address: gm + the 16 graenergy com PHONE: 432,684,4748						
APPROVED BY: Malwhalen TITLE Petroleum Engr, Specialist DATE 8-15-2016						
APPROVED BY: Conditions of Approval (if any):	TITLE I ETTOIEUM ENGV	PEUGUST DATE OF 13-2016				

## Squeeze and Plugging Procedures for the New Mexico "M" State #42

1.	RL	JP1	U.

2	Install	and	toot	DOD
1	Tristan	Grid	Test	BUP.

- 3. Load hole. Well failed integrity test. Tie on to tubing and squeeze perfs with 25 sx. cement. Cut tubing above packer. WOC-tag. CIRCULATE MUD LADEN FLUID

  Contour Top of fish. (610')
- 4. Pull tubing to 2550'. GI with perforating gun and perforate casing at base of salt section (2560'). Pump 25 sk. plug.

  WOC = TAG = 2600' or before 2700' SQZ WIPKR
- 5. Pull tubing to 2400'. GI with perforating gun and perforate casing at TOC (2400'.)
  Pump 25 sk. plug. (Possibly combine with the above base of salt plug.)
- 6. Pull tubing to 1210'. GI with perforating gun and perforate casing at 1220' and pump 25 sk. WOC tag. @1120' or better.
- 7. Pull tubing to 281'. GI with perforating gun and perforate casing at top of salt section (291'). Pump 25 sk. plug. WOC-tag.

  341' CIRC Cernerat to Surface.
- 8. PU and set surface plug.
- 9. Cut off casing and set dry hole marker. 3' below ground level

10. Clean and remediate location,

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC.

NEW MEXICO "M" STATE #42

892' FWL & I650' FNL

SEC 19, T22S, R37E

LEA COUNTY, NEW MEXICO

T.D. 3770'

WELL TYPE: WIW SPUD DATE: MAY 23, 1961 COMP. DATE: JUNE 7, 1961 GL ELEVATION: 3429' DF ELEVATION: 3437'

STATE LEASE #: B-934

CURRENT PROPOSED ELEVATION 3429' ELEVATION 3429' - 50'+ SURFACE PLUG 7", 20#, J55, @ 291' 7", 20#, J55, @ 291' WITH 200SX. IN 8 3/4" HOLE WITH 200SX. IN 8 3/4" HOLE CEMENT CIRCULATED CEMENT CIRCULATED PERFORATE AND SQUEEZE @ 310' 100'+ CEMENT PLUG -- 50'+ ABOVE 7" SHOE -50'+ BELOW 7" SHOE PERFORATE AND SQUEEZE 25SX. CEMENT PLUG @ 1220' - TAG CEMENT TOP AT 2400' PERFORATE AND SQUEEZE 25SX. BY TEMP SURVEY CEMENT PLUG @ 2400' - TAG - CEMENT TOP AT 2400' BY TEMP SURVEY 1.5", 10 RD. TUBING PLASTIC COATED - PLUGGING MUD -25' CEMENT PLUG PACKER (TENSION SET) PACKER (TENSION SET) AT 3603' AT 36031 PERFS: 3654' TO 3709' PERFS: 3654' TO 3709' 2 7/8", 6.4#, J55, CASING 2 7/8", 6.4#, J55, CASING @ 3760', W/225sx. IN 6 1/4" HOLE, @ 3760', W/225sx. IN 6 1/4" HOLE, TOC 2400', TEMP SURVEY TOC 2400', TEMP SURVEY