

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources  
AUG 15 2016  
**RECEIVED**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-41474
2. Name of Operator Texland Petroleum-Hobbs, LLC	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	6. State Oil & Gas Lease No. B-8197
4. Well Location Unit Letter <u>I</u> : <u>2380</u> feet from the <u>South</u> line and <u>840</u> feet from the <u>East</u> line Section <u>3</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County	7. Lease Name or Unit Agreement Name CP 3 State
	8. Well Number #2
	9. OGRID Number 113315
	10. Pool name or Wildcat WC-025 G-03 5173604P; Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3857.0' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB

OTHER: recomplete to Paddock ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/24/16 MI&RU WSU  
Perf 6236-38', 42-50', 54', 55-69', 79', 87-6301', 6323-36', 45-52', 55-37' (77 holes)  
Set CIBP @ 8365' w/5 sks C1 C cmt; set CIBP @ 6470' w/5 sks C1 C cmt  
6/27/16 Acdz pers 6236-6337' w/3500 gals 15% HCL; Swab test well  
7/1/16 MI&RU Cudd, Frac perfs 6236-6301' w/5000 gals 25# X=Ling Borate gel + 92,000 gals Frac Fluid + 41,300 lbs Ottawa sand.  
7/5-6/16 Circ well clean, put well back on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst 8/11/14

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/17/16  
Conditions of Approval (if any):