Submit 1 Copy To Appropriate District RS OCD State of New Me	
Figure 1 Services Revised July 18	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 District II – (575) 748-1283	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-06650
District III (505) 224 (479	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 CV C	STATE FEE X
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	DIG BACK TO A OR SUCH MITTIE WEATHERLY
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator / CHEVRON U.S.A. INC. monty.mcca	9. OGRID Number rver@cjes.com 4323
3. Address of Operator	10. Pool name or Wildcat
DEAUVILLEE BLVD. RM. N3002, MIDLAND, TX. 79706	PENROSE; SKELLY GRAYBURG
4. Well Location DATUM Y-LAT 32.48062 X-LONG -	103.19100
Unit Letter E: 1980 feet from the NORTH	line and 660 feet from the WEST line
Section 17 , Township 21-S Range	37-E NMPM County LEA
11. Elevation (Show whether DR,	
3,477' GL	
A. A. A. A. S. A. A. J. T. D. C.	
12. Check Appropriate Box to Indicate N	ature of Notice. Report or Other Data
The state of the s	and of thomes, respect of other batte
NOTICE OF INTE	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK F INT TO PA REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
CLOSED-LOOP SYSTEM	
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all p	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC	
	TOC SURF, 5 ½" 14 # @ 3,839' TOC 2,870'
PERFS 3,650'-3,816	
08 / 11-12-13 / 16 MIRU, NDWH, NU BOP & TEST. POOH W/ RODS	6 & TBG. RIH SET CIBP @ 3,550'.
08 / 14 / 16 RIH W/ PKR, TEST CIBP GOOD, CIR W/ MLF. MIX & S	
WOC & TAG @ 3,096', PERF @ 2,650' UNABLE SQZ, MIX & SPOT 50 SX CL "C" CMT FROM 2,700'- 2,200'. WOC TAG 2,281'.	
ON 115 116 MIN O CROTTAS ON CL. (CT. CMT NI/200/ PEOPLED ON	1 4501 1 0001
08 / 15 / 16 MIX & SPOT 35 SX CL "C" CMT W/ 20% RESIN FROM	1,453°-1,030°.
08 / 16 / 16 TAG @ 1,118', MIX & SQZ LEAK 75 SX CL "C" CMT W	7/ 20% RESIN FROM 1,118'- 550'.
09 / 17 / 16 TO C @ 2652 TEST CASING 6004 COOD MIV & SPOT	P. CDOT 25 CV CL "C" CMT FROM 2652 DACK TO CUREACE
ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVE	X SPOT 33 SX CL "C" CMT FROM 303 BACK TO SURFACE
CLEAN LOCATION. TURN OVER TO RECLAMATION.	D 3 BELOW GRADE. WELD ON DRI HOLE MARKER.
CLEAN ECCATION. TORN OVER TO RECLAMATION.	
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM	M USED.
The service of the se	
	Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion
	of the C-103, Specific for Subsequent Report of
Spud Date: Rig Release Da	te: Well Plugging, which may be found on the OCD
	web page under forms.
I hereby certify that the information above is true and complete to the be	
	st of my knowledge and belief.
CICALATURE	
	t for Chevron U.S.ADATE08 / 18 / 16
Type or print name Monty L. McCarver E-mail address: _monty.	t for Chevron U.S.ADATE08 / 18 / 16 mccarver@cjes.comPHONE:_713-325-6288
Type or print name Monty L. McCarver E-mail address: _monty.	t for Chevron U.S.ADATE08 / 18 / 16 mccarver@cjes.comPHONE:_713-325-6288
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