

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-42728

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thor 21

8. Well Number 706H

9. OGRID Number

7377

10. Pool name or Wildcat

*WC-025 G-09 S263327G; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter P : 765 feet from the South line and 236 feet from the East line
Section 21 Township 26S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3258' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/15 Prep well for completion. Ran GR/CBL, TOC at 6954'.

11/21/15 Perform pre-frac casing pressure test to a max pressure of 11469 psi.

06/06/16 MIRU for completion. Begin 20 stage completion.

06/13/16 Finish perforating and frac. Perforated 12668 - 16949', 0.40", 1386 holes.

Frac w/ 480 bbls acid, 13,016,980 lbs proppant, 313,364 bbls load water.

06/20/16 RIH to drill out plugs and clean out well.

06/21/16 Finish drill and clean out.

06/24/16 RIH w/ 2-7/8" production tubing, 5-1/2" packer, and gas lift assembly. Packer set at 10651'.

EOT at 10682'. Shut well in.

07/18/16 Opened well to flowback. First production.

Spud Date: 9/27/15

Rig Release Date: 10/18/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

08/02/2016

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

08/19/16

Conditions of Approval (if any):