Submit To Approp Two Copies	oriate District O	ffice			ate of Ne									orm C-105
	r Hobbs NM 8	8240 = = =	En	ergy, Mi	nerals and	d Natur	ral Re	sources	-	1 WELLA	DINO		Revised A	ugust 1, 2011
District I  1625 N. French Di  District II	1., 110003, 14141 0	HOI	BBS	CCD	_					1. WELL A		-025-42	818	
811 S. First St., An District III			Conservat				-	30-025-42818 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 AU 1				~ 1 00	South St			r.		STATE FEE FED/INDIAN				
1220 S. St. Francis					inta Fe, N					3. State Oil &	Gas Leas	e No.		
	COMPLE	TIONO	RECC	MPLET	TION REI	PORT	AND	LOG						
4. Reason for fi	ling:	2. %			(40)					5. Lease Name		Agreement Pan Head		
□ COMPLET					-					6. Well Number	er: 13H			
Ø C-144 CLO #33; attach this a	and the plat to								l/or					
<ol><li>Type of Com</li><li>NEW</li></ol>	WELL V	VORKOVER	☐ DEEPI	ENING	]PLUGBACK	K 🗆 DIF	FEREN	NT RESERV	VOIR	OTHER				
8. Name of Oper	rator		COC One	enting LLC						9. OGRID		229137		
10. Address of C	Operator		COG Ope	rating LLC					_	11. Pool name	or Wildca			
			600 W. Illi	ho Center, nois Avenue TX 79701	e					N	Maljamar;	Yeso, Wes	st 4450	00
12.Location	Unit Ltr	Section	Towns		lange	Lot	7	Feet from t	the	N/S Line	Feet fron	the E/	W Line	County
Surface:	С	11	17S	33	2E			245		North	1770	1 3	West	Lea
BH:	C	14	17S	32	2E			964		North	1665		West	Lea
13. Date Spudde 5/12/16	ed 14. Date	T.D. Reached 5/25/16	1 15. I	Date Rig Re	eleased 5/27/16		16.	Date Comp		(Ready to Produ/20/16	uce)	1.5 . 15	evations (Di	F and RKB, 7' GR
18. Total Measu	red Depth of V 11,796	Well	19. I	19. Plug Back Measured Depth 11,690			20. Was Directional Surveys			21.	Type Ele		ther Logs Run	
22. Producing In	nterval(s), of the	nis completio		tom, Name – 11,679										
23.						ORD	Repo	ort all st	ring	s set in we	ell)			
CASING S		WEIGHT L			EPTH SET		НО	LE SIZE		CEMENTING	G RECOR	D	AMOUNT	PULLED
13-3/8	3	54.5	#		1127			7-1/2		800				
9-5/8		40#			2400	_		2-1/4		750	SX	-		
7 5-1/2		29 17#			5316 11,766		8-3/4 8-3/4			2700sx		-	151	
3-1/2		17#		·	11,700	_		0-3/4		2700	JSX			
24.				LINER	RECORD				25.	T	UBING I	RECORE	)	
SIZE	TOP		BOTTOM	S	ACKS CEMI	ENT S	CREEN	1	SIZ		DEPTH	ISET	PACK	ER SET
									2-7	7/8	5527			
26. Perforation	n record (inter	val. size. and	number)			2	7 AC	D SHOT	FRA	ACTURE, CE	MENT S	OUFFZ	F FTC	
6055 – 11,679			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					INTERVAL		AMOUNT A				The second
							605	5 – 11,679	)		tr, 161,28	0 gals FR	wtr, 1,499,	Frac w/626,178 440# 100 mesh 40/70 CRC.
28.					]	PROI	DUC	ΓΙΟΝ						
Date First Produ		Pro	luction Met	hod (Flowin	ng, gas lift, pi		Size and	d type pump	)	Well Status	(Prod. or			
Date of Test	/20/16 Hours Te	ested	Choke Size	Pr	ESP Pun rod'n For		il - Bbl		Gas	- MCF	Water -	Produci Bbl.		Oil Ratio
7/20/16				Te	est Period					412		2002		2.422
7/29/16 Flow Tubing	Casing P	ressure	Calculated	24- 0	il – Bbl.			20 - MCF		412 Water – Bbl.		2882 I Gravity	- API - <i>(Ca</i>	3433 orr.)
Press.			Hour Rate						1		0.	Charley	711. (0)	,
70 29. Disposition of	of Gas (Sold, 1	used for fuel,	vented, etc.,		120			412		2882	30. Test V	Vitnessed	36.5 By	
31. List Attachm	nents			Flared	l						Ron Beas	ley		
31. List Attacini	icits				C-103, C-	102 C-10	04 surv	ev C-144						
32. If a temporar	ry pit was used	at the well,	attach a plat	with the lo	ocation of the	temporar	y pit.	cy, c-144						
33. If an on-site	burial was use	ed at the well.	report the	exact location		ite burial	:							D 1005 1000
I hereby certi	ify that the	informatio	n shown o	on both si	Latitude ides of this	form is	true o	and comp	lete	Longitude to the best of	my kno	wledge	and belie	AD 1927 1983 f
Signature	K -		•	Pri	nted me Kanio					Regulatory			Date 8/	la l
E-mail Addre	ess kcasti	llo@conch	o.com							11				
										17	-			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico				
T. Rustler 1080	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Tansil 2275	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2404	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 2695	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3347	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3746	T. Montoya_	T. Point Lookout	T. Elbert			
T. San Andres 4084	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 5664	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Yeso	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of water inf	flow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
4							
			17				