Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 – (575) 393-6161. Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr. Hobbs, NM 88240 District II – (575) 788-1283	WELL API NO.
811 S. First St. Ariesia NM 88210 AUG 1 5 OHL CONSERVATION DIVISION	30-025-42756 5. Indicate Type of Lease
District III - (505) 634-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on a das Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Pan Head Fee
1. Type of Well: Oil Well Gas Well Other	8. Well Number 23H
2. Name of Operator  COG Operating, LLC	9. OGRID Number 229137
3. Address of Operator One Concho Center	10. Pool name or Wildcat
600 W. Illinois Ave.	Maljamar; Yeso, West 44500
Midland, TX 79701	
4. Well Location	1 1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2
	910 feet from the West line
Section 11 Township 17S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Lea County
4159'	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS. PAND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
DOWNHOLE COMMINGLE	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	Completion
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