

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 28 2015

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL COMPLETION 09/09/2015
⁴ API Number 30 - 025-42279	⁵ Pool Name WC-025 G-05 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 313895	⁸ Property Name SALADO DRAW 18 26 33 FEDERAL	⁹ Well Number #4H

II. ¹⁰ Surface Location

UL or lot no C	Section 19	Township 26S	Range 33E	Lot Idn	Feet from the 200'	North/South Line NORTH	Feet from the 1993'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no C	Section 18	Township 26S	Range 33E	Lot Idn	Feet from the 280'	North/South line SOUTH	Feet from the 2275'	East/West line WEST	County LEA
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 09/09/2015	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN REFINARY	O
	ANADARKO	G

IV. Well Completion Data

²¹ Spud Date 02/11/2015	²² Ready Date 09/09/2015	²³ TD 13,887	²⁴ PBDT 13,754	²⁵ Perforations 9441 - 13,719	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2		13 3/8	876'		1020 SX
12 1/4		9 5/8	4735'		1555 SX
8 3/4		5 1/2	13,900		1595 SX
TUBING		2 7/8	8689'		

V. Well Test Data

³¹ Date New Oil 09/09/2015	³² Gas Delivery Date 09/09/2015	³³ Test Date 09/13/2015	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 25/64	³⁸ Oil 1090	³⁹ Water 961	⁴⁰ Gas 1805		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:
CINDY HERRERA-MURILLO

Title:
PERMITTING SPECIALIST

E-mail Address:
CHERRERAMURILLO@CHEVRON.COM

Date:
09/25/2015

Phone:
575-263-0431

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

08/19/16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. SALADO DRAW 18 26 33 FEDERAL 4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E Mer NMP NENW 200FNL 1993FWL		9. API Well No. 30-025-42279
		10. Field and Pool, or Exploratory WC-025 G-06 S263319P:BS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/10/2015 SKID NABORS X30 FROM SALADO DRAW 19 26 33 FED #3H TO SALADO DRAW 18 26 33 FED 4H.
NOTIFIED BLM OF INTENT TO SPUD WELL.
02/11/2015 SPUD WELL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #317746 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 09/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 28 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. SALADO DRAW 18 26 33 FEDERAL 4H
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		10. Field and Pool, or Exploratory WC-025 G-06 S263319P;BS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/11/15 THROUGH 02/14/15: DRILLED 116'-873'
02/12/15 RAN 13 3/8 SURFACE CASING SET @ 857' (CASING SUMMARY ATTACHED)
CMT W/ 1020 SX CEMENT (CMT SUMMARY ATTACHED) CIRCULATED 99 BBLs OF CEMENT TO SURFACE.
02/14/15 THROUGH 02/18/2015 DRILLED 883' - 4735"
02/16/15 RAN 9 5/8 INTERMEDIATE CASING & SET @ 4723'
02/17/15 CMT W/1555 SX CEMENT. 247 BBLs OF CEMENT BACK TO SURFACE.
02/18/2015 THROUGH 02/26/2015 DRILLED 4745' - 13,900'
02/26/2015 RAN 5 1/2 PRODUCTION CASING & SET @ 13,887
02/27/2015 CMT W/1595 SX CMT; FULL RETURNS THROUGHOUT JOB. NO CEMENT TO SURFACE.
02/28/2015 RIG RELEASED AT 13:30 HRS.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #317748 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 09/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Casing Summary

Well Name SALADO DRAW 18-26-33 FED 004H		Lease Salado Draw 18-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft) 3,189.00	Original RKB (ft) 3,216.00	Current RKB Elevation 3,221.60, 2/11/2015				Mud Line Elevation (ft)	Water Depth (ft)

Conductor, Planned?-N, 107ftKB

Set Depth (MD) (ftKB) 107		Set Tension (kips)		String Nominal OD (in) 20		String Min Drift (in) 18.813		Centralizers		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
2	Casing Joint	20	19.000	106.50	K-55		27	107	80.00	2,410.0	770.0

Surface, Planned?-N, 857ftKB

Set Depth (MD) (ftKB) 857		Set Tension (kips)		String Nominal OD (in) 13 3/8		String Min Drift (in)		Centralizers 10		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Landing Jt	13 3/8	12.715	48.00	H-40	STC	33	33	0.00		
1	Casing Pup Joint	13 3/8	12.715	48.00	H-40	STC	33	37	4.47		
19	Casing joint	13 3/8	12.715	48.00	H-40	STC	37	810	772.92		
1	Float Collar	13 3/8	12.715	48.00	H-40	STC	810	811	1.37		
1	Casing joint	13 3/8	12.715	48.00	H-40	STC	811	856	44.85		
1	Float Shoe	13 3/8	12.715	48.00	H-40	STC	856	857	0.67		

Intermediate Casing 1, Planned?-N, 4,723ftKB

Set Depth (MD) (ftKB) 4,723		Set Tension (kips)		String Nominal OD (in) 9 5/8		String Min Drift (in) 8.688		Centralizers 34		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	9 5/8	8.844	40.00	HCK-55		35	35	0.00		
1	Landing Joint	9 5/8	8.844	40.00	HCK-55		35	35	0.00		
1	Casing Hanger	9 5/8	8.844				35	37	2.30		
1	Pup Joint	9 5/8	8.844	40.00	HCK-55		37	41	4.00		
11 8	Casing Joint	9 5/8	8.844	40.00	HCK-55		41	4,639	4,597.46		
1	Float Collar	9 5/8	8.844	40.00	HCK-55		4,639	4,640	1.47		
1	Casing Joint	9 5/8	8.844	40.00	HCK-55		4,640	4,681	40.28		
1	Casing Joint	9 5/8	8.844	40.00	HCK-55		4,681	4,721	40.67	3,950.0	4,230.0
1	Float Shoe	9 5/8	8.844	40.00	HCK-55		4,721	4,723	1.66		

Production Casing, Planned?-N, 13,887ftKB

Set Depth (MD) (ftKB) 13,887		Set Tension (kips)		String Nominal OD (in) 5 1/2		String Min Drift (in)		Centralizers 104		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110		-8	-8	0.00		7,480.0
1	Casing Joint	5 1/2	4.892	17.00	P-110		-8	-8	0.00		7,480.0
1	Landing Joint	5 1/2	4.892	17.00	P-110		-8	27	35.05		7,480.0
1	Running Tool	5 1/2	4.892	17.00	P-110		27	29	2.05		7,480.0
1	Casing Hanger	5 1/2	4.892	17.00	P-110		29	29	0.25		7,480.0
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110		29	33	3.80		7,480.0
21 8	Casing Joint	5 1/2	4.892	17.00	P-110		33	8,699	8,665.49		7,480.0
4	Casing Pup Joint	5 1/2	4.892	17.00	P-110		8,699	8,738	39.36		7,480.0
12 6	Casing Joint	5 1/2	4.892	17.00	P-110		8,738	13,726	4,988.14		7,480.0
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110		13,726	13,736	10.02		7,480.0
1	RSI Tool	5 1/2	4.892	17.00	P-110		13,736	13,742	5.54		7,480.0
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110		13,742	13,752	10.01		7,480.0
1	Casing Joint	5 1/2	4.892	17.00	P-110		13,752	13,792	40.16		7,480.0
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110		13,792	13,802	10.02		7,480.0
1	Landing Collar	5 1/2	4.892	17.00	P-110		13,802	13,803	1.49		7,480.0
1	Casing Joint	5 1/2	4.892	17.00	P-110		13,803	13,843	39.26		7,480.0
1	Float Collar	5 1/2	4.892	17.00	P-110		13,843	13,845	2.04		7,480.0
1	Casing Joint	5 1/2	4.892	17.00	P-110		13,845	13,885	40.60		7,480.0
1	Float Shoe	5 1/2	4.892	17.00	P-110	CDC	13,885	13,887	1.79		7,480.0



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 18-26-33 FED 004H	Lease Salado Draw 18-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft) 3,189.00	Original RKB (ft) 3,216.00	Current RKB Elevation 3,221.60, 2/11/2015	Mud Line Elevation (ft) Water Depth (ft)

Original Hole

Wellbore Name Original Hole	Directional Type Horizontal	Kick Off Depth (ftKB) 8,739	Vertical Section Direction (") 3.25
Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)	
17 1/2	107.0	873.0	
12 1/4	873.0	4,735.0	
8 3/4	4,735.0	13,900.0	

VG-Horizontal, Vetco Grey on <dtmstart>

Type VG-Horizontal	Install Date	
Des	Make	Model
	WP (psi)	Service
		SN

Conductor, Planned?-N, 107ftKB

Casing Description Conductor	Wellbore Original Hole	Run Date 12/3/2014	Set Depth (MD) (ftKB) 107	Stick Up (ftKB) -27.0	Set Tension (kips)
Centralizers			Scratchers		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
2	Casing Joint	20	19.000	106.50	K-55			80.00	27	107

Surface, Planned?-N, 857ftKB

Casing Description Surface	Wellbore Original Hole	Run Date 2/11/2015	Set Depth (MD) (ftKB) 857	Stick Up (ftKB) -32.5	Set Tension (kips)
Centralizers 10			Scratchers		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Landing Jt	13 3/8	12.715	48.00	H-40		STC	0.00	33	33
1	Casing Pup Joint	13 3/8	12.715	48.00	H-40		STC	4.47	33	37
19	Casing joint	13 3/8	12.715	48.00	H-40		STC	772.92	37	810
1	Float Collar	13 3/8	12.715	48.00	H-40		STC	1.37	810	811
1	Casing joint	13 3/8	12.715	48.00	H-40		STC	44.85	811	856
1	Float Shoe	13 3/8	12.715	48.00	H-40		STC	0.67	856	857

Intermediate Casing 1, Planned?-N, 4,723ftKB

Casing Description Intermediate Casing 1	Wellbore Original Hole	Run Date 2/15/2015	Set Depth (MD) (ftKB) 4,723	Stick Up (ftKB) -35.2	Set Tension (kips)
Centralizers 34			Scratchers		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Casing Joint	9 5/8	8.844	40.00	HCK-55			0.00	35	35
1	Landing Joint	9 5/8	8.844	40.00	HCK-55			0.00	35	35
1	Casing Hanger	9 5/8	8.844					2.30	35	37
1	Pup Joint	9 5/8	8.844	40.00	HCK-55			4.00	37	41
118	Casing Joint	9 5/8	8.844	40.00	HCK-55			4,597.46	41	4,639
1	Float Collar	9 5/8	8.844	40.00	HCK-55			1.47	4,639	4,640
1	Casing Joint	9 5/8	8.844	40.00	HCK-55			40.28	4,640	4,681
1	Casing Joint	9 5/8	8.844	40.00	HCK-55			40.67	4,681	4,721
1	Float Shoe	9 5/8	8.844	40.00	HCK-55			1.66	4,721	4,723

Production Casing, Planned?-N, 13,887ftKB

Casing Description Production Casing	Wellbore Original Hole	Run Date 2/25/2015	Set Depth (MD) (ftKB) 13,887	Stick Up (ftKB) 8.1	Set Tension (kips)
Centralizers 104			Scratchers		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110			0.00	-8	-8
1	Casing Joint	5 1/2	4.892	17.00	P-110			0.00	-8	-8
1	Landing Joint	5 1/2	4.892	17.00	P-110			35.05	-8	27
1	Running Tool	5 1/2	4.892	17.00	P-110			2.05	27	29
1	Casing Hanger	5 1/2	4.892	17.00	P-110			0.25	29	29
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110			3.80	29	33
218	Casing Joint	5 1/2	4.892	17.00	P-110			8,665.49	33	8,699
4	Casing Pup Joint	5 1/2	4.892	17.00	P-110			39.36	8,699	8,738



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 18-26-33 FED 004H		Lease Salado Draw 18-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft) 3,189.00	Original RKB (ft) 3,216.00	Current RKB Elevation 3,221.60, 2/11/2015				Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
126	Casing Joint	5 1/2	4.892	17.00	P-110			4,988.14	8,738	13,726
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110			10.02	13,726	13,736
1	RSI Tool	5 1/2	4.892	17.00	P-110			5.54	13,736	13,742
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110			10.01	13,742	13,752
1	Casing Joint	5 1/2	4.892	17.00	P-110			40.16	13,752	13,792
1	Casing Pup Joint	5 1/2	4.892	17.00	P-110			10.02	13,792	13,802
1	Landing Collar	5 1/2	4.892	17.00	P-110			1.49	13,802	13,803
1	Casing Joint	5 1/2	4.892	17.00	P-110			39.26	13,803	13,843
1	Float Collar	5 1/2	4.892	17.00	P-110			2.04	13,843	13,845
1	Casing Joint	5 1/2	4.892	17.00	P-110			40.60	13,845	13,885
1	Float Shoe	5 1/2	4.892	17.00	P-110		CDC	1.79	13,885	13,887

Production Casing Cement, Casing, 2/26/2015 23:30

Cementing Start Date 2/26/2015		Cementing End Date 2/27/2015		Wellbore Original Hole
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Evaluation Method Lift Pressure	Cement Evaluation Results Returns throughout job (no cement to surface) Plug did not bump.
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Comment
Perform cmt job as follows:
Pressure test lines to 5,000 psi
Pump 20 bbls of spacer at 10 ppg.
Mix and pump 705 sx (319 bbls) of 1st lead at 11.3 ppg.
Mix and pump 790 sx (257 bbls) of 2nd lead at 12.5 ppg.
Mix and pump 100 sxs (47 bbls) of tail at 15 ppg.
Drop top plug.

Displace with 322 bbl of Fresh Water and MSA

Bleed off pressure – floats held.

Did not Bump Plug

Details:
Full returns throughout job
0 bbls of cmt or spacer to surface
Cement in place at 03:30

1, 3,940.0-8,764.0ftKB

Top Depth (ftKB) 3,940.0	Bottom Depth (ftKB) 8,764.0	Full Return? Y	Vol Cement Ret (bbl)	Top Plug? N	Bottom Plug? N
Initial Pump Rate (bbl/min) 7	Final Pump Rate (bbl/min) 7	Avg Pump Rate (bbl/min) 7		Final Pump Pressure (psi) 290.0	Plug Bump Pressure (psi)
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? N	Pipe RPM (rpm)
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)		Drill Out Diameter (in)	Drill Out Date

Lead

Fluid Type Lead	Fluid Description	Quantity (sacks) 705	Class H	Volume Pumped (bbl) 318.9	
Estimated Top (ftKB) 3,940.0	Estimated Bottom Depth (ftKB) 8,764.0	Percent Excess Pumped (%) 50.0	Yield (ft ³ /sack) 2.54	Fluid Mix Ratio (gal/sack) 15.11	
Free Water (%)	Density (lb/gal) 11.30	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)	

Cement Fluid Additives

Add	Type	Conc
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2, 8,764.0-12,880.0ftKB

Top Depth (ftKB) 8,764.0	Bottom Depth (ftKB) 12,880.0	Full Return? Y	Vol Cement Ret (bbl)	Top Plug? N	Bottom Plug? N
Initial Pump Rate (bbl/min) 7	Final Pump Rate (bbl/min) 7	Avg Pump Rate (bbl/min) 7		Final Pump Pressure (psi) 391.0	Plug Bump Pressure (psi)
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? N	Pipe RPM (rpm)
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)		Drill Out Diameter (in)	Drill Out Date



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 18-26-33 FED 004H		Lease Salado Draw 18-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft) 3,189.00	Original RKB (ft) 3,216.00	Current RKB Elevation 3,221.60, 2/11/2015		Mud Line Elevation (ft)	Water Depth (ft)

Tail					
Fluid Type Tail	Fluid Description	Quantity (sacks) 790	Class H	Volume Pumped (bbl) 257.0	
Estimated Top (ftKB) 8,764.0	Estimated Bottom Depth (ftKB) 12,880.0	Percent Excess Pumped (%) 35.0	Yield (ft ³ /sack) 1.82	Fluid Mix Ratio (gal/sack) 9.67	
Free Water (%)	Density (lb/gal) 12.50	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)	

Cement Fluid Additives

Add	Type	Conc

3, 12,880.0-13,888.0ftKB

Top Depth (ftKB) 12,880.0	Bottom Depth (ftKB) 13,888.0	Full Return? Y	Vol Cement Ret (bbl) 4	Top Plug? N	Bottom Plug? N
Initial Pump Rate (bbl/min) 4	Final Pump Rate (bbl/min) 4	Avg Pump Rate (bbl/min) 4		Final Pump Pressure (psi) 210.0	Plug Bump Pressure (psi)
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? N	Pipe RPM (rpm)
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)		Drill Out Diameter (in)	Drill Out Date

Tail					
Fluid Type Tail	Fluid Description	Quantity (sacks) 100	Class H	Volume Pumped (bbl) 46.5	
Estimated Top (ftKB) 12,880.0	Estimated Bottom Depth (ftKB) 13,880.0	Percent Excess Pumped (%) 0.0	Yield (ft ³ /sack) 2.61	Fluid Mix Ratio (gal/sack) 11.23	
Free Water (%)	Density (lb/gal) 15.00	Zero Gel Time (min)	Thickening Time (hr)	1st Compressive Strength (psi)	

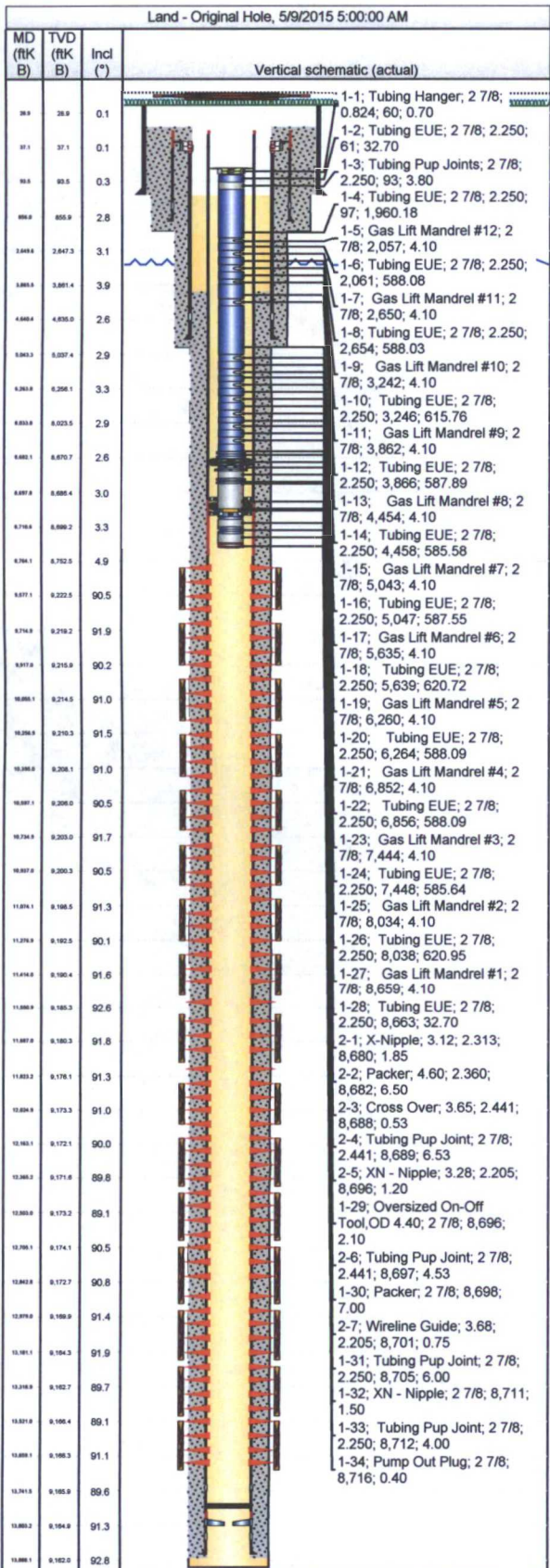
Cement Fluid Additives

Add	Type	Conc



Tubing Summary

Well Name SALADO DRAW 18-26-33 FED 004H	Lease Salado Draw 18-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft) 3,189.00	Original RKB Elevation (ft) 3,216.00	Current RKB Elevation 3,221.60, 2/11/2015	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)			
Tubing		N		8,702.0		8,690.6			
Run Date		Run Job		Pull Date		Pull Job			
5/9/2015		Complete, 3/26/2015 00:00		6/10/2015		Complete, 3/26/2015 00:00			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	X-Nipple	3.117	2.313				1.85	8,680.1	8,682.0
1	Packer	4.6	2.360				6.50	8,682.0	8,688.5
1	Cross Over	3.646	2.441				0.53	8,688.5	8,689.0
1	Tubing Pup Joint	2 7/8	2.441	6.50	L-80		6.53	8,689.0	8,695.5
1	XN - Nipple	3.28	2.205				1.20	8,695.5	8,696.7
1	Tubing Pup Joint	2 7/8	2.441	6.50	L-80		4.53	8,696.7	8,701.3
1	Wireline Guide	3.68	2.205				0.75	8,701.3	8,702.0

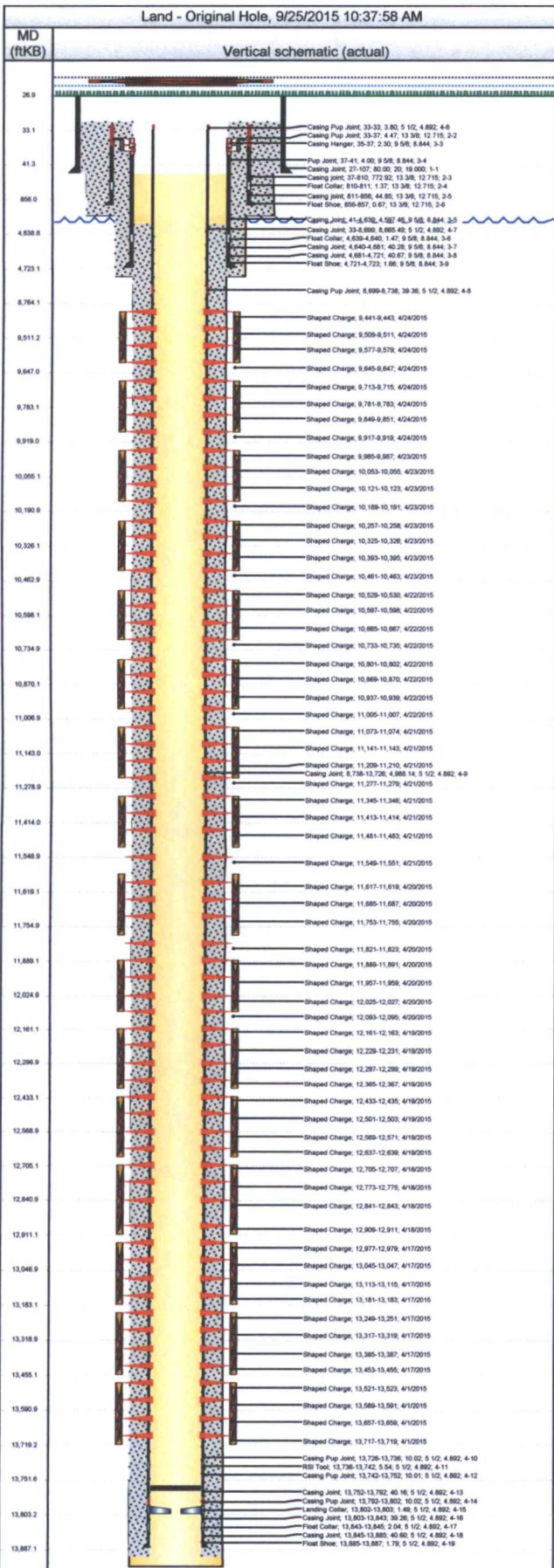
Rod Strings			
Rod Description		Planned Run?	Set Depth (ftKB)
Run Date		Run Job	Set Depth (TVD) (ftKB)
5/9/2015		Complete, 3/26/2015 00:00	6/10/2015

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)



Wellbore Schematic

Well Name SALADO DRAW 18-26-33 FED 004H	Lease Salado Draw 18-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
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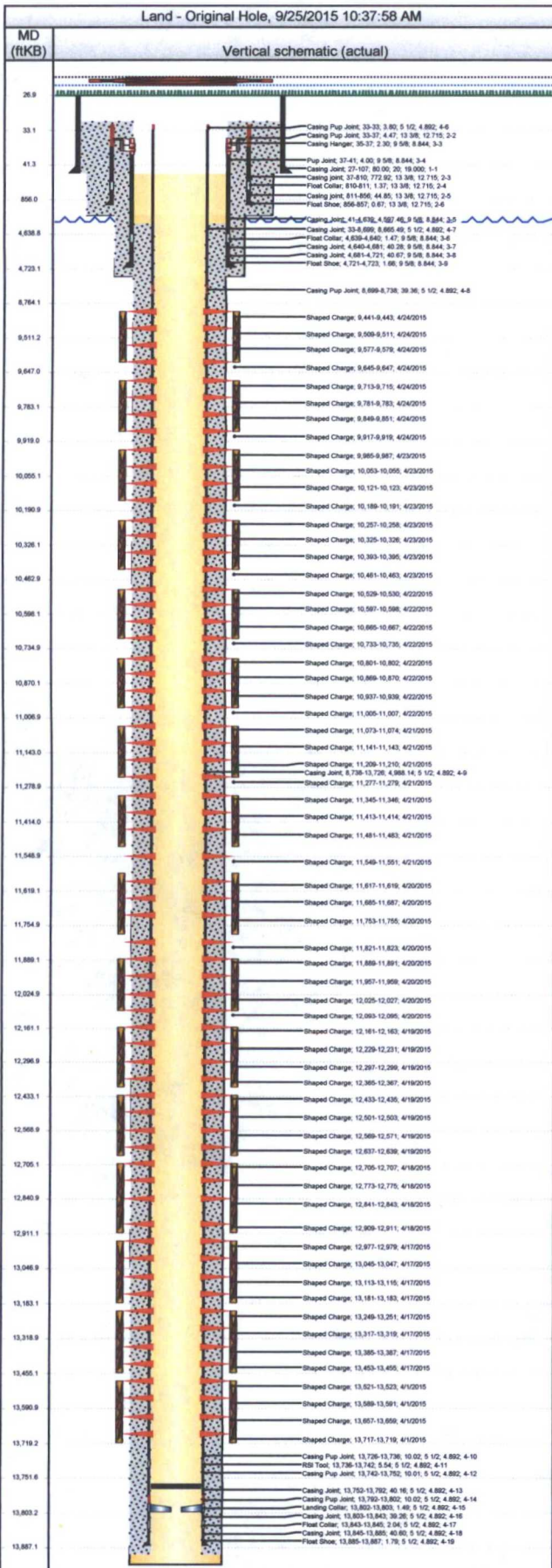


Job Details						
Job Category			Start Date		Rig/Unit End Date	
Completion			3/25/2015		3/29/2015	
Completion			3/29/2015		3/30/2015	
Completion			3/30/2015		4/14/2015	
Completion			4/14/2015		4/26/2015	
Completion			4/15/2015		4/26/2015	
Completion			4/28/2015		5/5/2015	
Completion			5/5/2015		5/8/2015	
Completion			5/8/2015		5/9/2015	
Completion			5/9/2015		5/18/2015	
Completion			6/4/2015		6/10/2015	
Casing Strings						
Csg Des		OD (in)	W/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Conductor		20	106.50	K-55		107
Surface		13 3/8	48.00	H-40	STC	857
Intermediate Casing 1		9 5/8	40.00	HCK-55		4,723
Production Casing		5 1/2	17.00	P-110		13,887
Perforations						
Date		Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
4/24/2015		9,441.0	9,443.0	6.0	12	Bone Spring, Original Hole
4/24/2015		9,509.0	9,511.0	6.0	12	Bone Spring, Original Hole
4/24/2015		9,577.0	9,579.0	6.0	12	Bone Spring, Original Hole
4/24/2015		9,645.0	9,647.0	6.0	12	Bone Spring, Original Hole
4/24/2015		9,713.0	9,715.0	6.0	12	Bone Spring, Original Hole
4/24/2015		9,781.0	9,783.0	6.0	12	Bone Spring, Original Hole
4/24/2015		9,849.0	9,851.0	6.0	12	Bone Spring, Original Hole
4/24/2015		9,917.0	9,919.0	6.0	12	Bone Spring, Original Hole
4/23/2015		9,985.0	9,987.0	6.0	12	Bone Spring, Original Hole
4/23/2015		10,053.0	10,055.0	6.0	12	Bone Spring, Original Hole
4/23/2015		10,121.0	10,123.0	6.0	12	Bone Spring, Original Hole
4/23/2015		10,189.0	10,191.0	6.0	12	Bone Spring, Original Hole
4/23/2015		10,257.0	10,258.0	6.0	12	Bone Spring, Original Hole
4/23/2015		10,325.0	10,326.0	6.0	12	Bone Spring, Original Hole
4/23/2015		10,393.0	10,395.0	6.0	12	Bone Spring, Original Hole
4/23/2015		10,461.0	10,463.0	6.0	12	Bone Spring, Original Hole
4/22/2015		10,529.0	10,530.0	6.0	12	Bone Spring, Original Hole
4/22/2015		10,597.0	10,598.0	6.0	12	Bone Spring, Original Hole
4/22/2015		10,665.0	10,667.0	6.0	12	Bone Spring, Original Hole
4/22/2015		10,733.0	10,735.0	6.0	12	Bone Spring, Original Hole
4/22/2015		10,801.0	10,802.0	6.0	12	Bone Spring, Original Hole
4/22/2015		10,869.0	10,870.0	6.0	12	Bone Spring, Original Hole
4/22/2015		10,937.0	10,939.0	6.0	12	Bone Spring, Original Hole



Wellbore Schematic

Well Name SALADO DRAW 18-26-33 FED 004H	Lease Salado Draw 18-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
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Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
4/22/2015	11,005.0	11,007.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,073.0	11,074.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,141.0	11,143.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,209.0	11,210.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,277.0	11,279.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,345.0	11,346.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,413.0	11,414.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,481.0	11,483.0	6.0	12	Bone Spring, Original Hole
4/21/2015	11,549.0	11,551.0	6.0	12	Bone Spring, Original Hole
4/20/2015	11,617.0	11,619.0	6.0	12	Bone Spring, Original Hole
4/20/2015	11,685.0	11,687.0	6.0	12	Bone Spring, Original Hole
4/20/2015	11,753.0	11,755.0	6.0	12	Bone Spring, Original Hole
4/20/2015	11,821.0	11,823.0	6.0	12	Bone Spring, Original Hole
4/20/2015	11,889.0	11,891.0	6.0	12	Bone Spring, Original Hole
4/20/2015	11,957.0	11,959.0	6.0	12	Bone Spring, Original Hole
4/20/2015	12,025.0	12,027.0	6.0	12	Bone Spring, Original Hole
4/20/2015	12,093.0	12,095.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,161.0	12,163.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,229.0	12,231.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,297.0	12,299.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,365.0	12,367.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,433.0	12,435.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,501.0	12,503.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,569.0	12,571.0	6.0	12	Bone Spring, Original Hole
4/19/2015	12,637.0	12,639.0	6.0	12	Bone Spring, Original Hole
4/18/2015	12,705.0	12,707.0	6.0	12	Bone Spring, Original Hole
4/18/2015	12,773.0	12,775.0	6.0	12	Bone Spring, Original Hole
4/18/2015	12,841.0	12,843.0	6.0	12	Bone Spring, Original Hole
4/18/2015	12,909.0	12,911.0	6.0	12	Bone Spring, Original Hole
4/17/2015	12,977.0	12,979.0	6.0	12	Bone Spring, Original Hole



Performations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
4/17/2015	13,045.0	13,047.0	6.0	12	Bone Spring, Original Hole
4/17/2015	13,113.0	13,115.0	6.0	12	Bone Spring, Original Hole
4/17/2015	13,181.0	13,183.0	6.0	12	Bone Spring, Original Hole
4/17/2015	13,249.0	13,251.0	6.0	12	Bone Spring, Original Hole
4/17/2015	13,317.0	13,319.0	6.0	12	Bone Spring, Original Hole
4/17/2015	13,385.0	13,387.0	6.0	12	Bone Spring, Original Hole
4/17/2015	13,453.0	13,455.0	6.0	12	Bone Spring, Original Hole
4/1/2015	13,521.0	13,523.0	6.0	12	Bone Spring, Original Hole
4/1/2015	13,589.0	13,591.0	6.0	12	Bone Spring, Original Hole
4/1/2015	13,657.0	13,659.0	6.0	12	Bone Spring, Original Hole
4/1/2015	13,717.0	13,719.0	6.0	12	Bone Spring, Original Hole
Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		
Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Composite Frac Plug (drop ball)	9,679.0	9,681.0	4/24/2015	4/28/2015	Stage 16
Composite Frac Plug (drop ball)	9,951.0	9,953.0	4/24/2015	4/28/2015	Stage 15
Composite Frac Plug (drop ball)	10,223.0	10,225.0	4/23/2015	4/28/2015	Stage 14
Composite Frac Plug (drop ball)	10,495.0	10,497.0	4/23/2015	4/29/2015	Stage 13
Composite Frac Plug (drop ball)	10,767.0	10,769.0	4/22/2015	4/29/2015	Stage 12
Composite Frac Plug (drop ball)	11,039.0	11,041.0	4/22/2015	4/29/2015	Stage 11
Composite Frac Plug (drop ball)	11,311.0	11,313.0	4/21/2015	4/29/2015	Stage 10
Composite Frac Plug (drop ball)	11,583.0	11,585.0	4/21/2015	4/29/2015	Stage 9
Composite Frac Plug (drop ball)	11,855.0	11,857.0	4/20/2015	4/29/2015	Fracture Stimulation
Composite Frac Plug (drop ball)	12,127.0	12,128.5	4/20/2015	4/29/2015	Fracture Stimulation
Composite Frac Plug (drop ball)	12,399.0	12,400.0	4/19/2015	4/29/2015	Fracture Stimulation
Frac Plug (permanent)	12,671.0	12,672.5	4/19/2015	4/29/2015	Fracture Stimulation
Frac Plug (permanent)	12,943.0	12,944.5	4/18/2015	4/29/2015	Fracture Stimulation
Frac Plug (permanent)	13,215.0	13,217.0	4/17/2015	4/29/2015	Fracture Stimulation
Bridge Plug (Permanent) Fasdrill	13,487.0	13,489.2	4/17/2015	4/30/2015	Fracture Stimulation

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

SEP 28 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALADO DRAW 18 26 33 FEDERAL 4H

9. API Well No.
30-025-42279

10. Field and Pool, or Exploratory
WC-025 G-06 S263319P;BS

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION OF NEW WELL *COMPLETION SUMMARY, TBG SUMMARY, DIREC SURVEY, WBD ATTACHED*****

04/10/2015 MIRU

04/12/2015 PERFORATE 13,719' - 13,523'

04/17/2015 PERFORATE 13,455' - 12,979'

04/18/2015 PERFORATE 12,911' - 12,707'

04/19/2015 PERFORATE 12,639' - 12,435; 12,433'-12,299; 12,231' - 12,163'

04/20/2015 PERFORATE 12,095 - 11,959; 11,957' - 11,755; 11,753 - 11,619'

04/21/2015 PERFORATE 11,553 - 11,414' 11,413 - 11,210; 11,209 - 11,074'

04/22/2015 PERFORATE 11,007 - 10,939; 10,937 - 10,735; 10,733 - 10,530

04/23/2015 PERFORATE 10,463 - 10,326; 10,258' - 10,123; 10,121'-9,987'

04/24/2015 PERFORATE 9,919 - 9,715; 9,647' - 9,511" 9,441'

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #317764 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #317764 that would not fit on the form

32. Additional remarks, continued

04/10/2015 THROUGH 04/24/2015 FRAC W/TOTAL PROPPANT 4,047,260 LBS