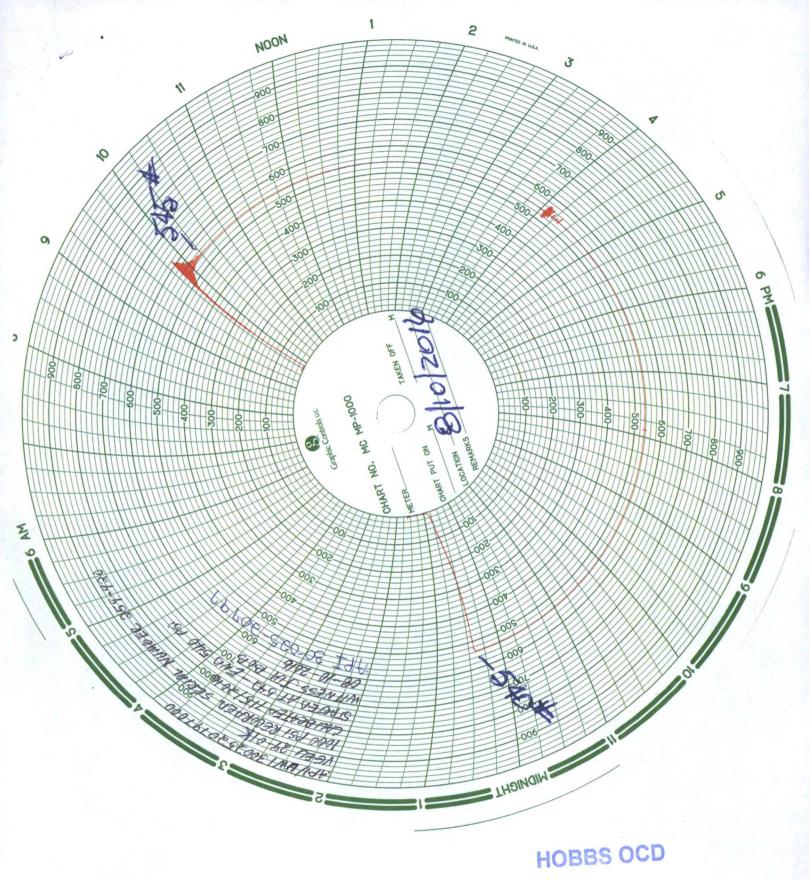
Submit 1 Copy To Appropriate District	Form C-103							
Office , District 1 – (575) 393-6161 HOBB Energy, Minerals and Natural Resources	Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-20797							
811 S. First St., Artesia, NM 88210 AUG 2 DILICONSERVATION DIVISION	5. Indicate Type of Lease							
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741 District IV – (505) 476-3460 ECEIVEDS anta Fe, NM 87505	STATE X FEE							
District IV – (505) 476-3460 RECEIVELSANIA FC, INIVI 87505 1220 S. St. Francis Dr., Santa Fc, NM	6. State Oil & Gas Lease No.							
87505	B-1861							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 29							
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 001K							
2. Name of Operator ConocoPhillips Company	9. OGRID Number							
3. Address of Operator P. O. Box 51810	10. Pool name or Wildcat							
Midland, TX 79710	VACUUM; GLORIETA							
4. Well Location								
Unit Letter K : 1655 feet from the SOUTH line and 198	80 feet from the WEST line							
Section 29 Township 17S Range 35E	NMPM County LEA							
11. Elevation (Show whether DR, RKB, RT, GR, etc.								
3971' GR								
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data							
E-PERMITTING <swdinjection> I SUBSEQUENT REPORT OF: CONVERSIONRBDMS_MIS I REDIAL WORK ALTERING CASING [RETURN TOTA I I COMMENCE DRILLING OPNS. P AND A I CSNGENVIROCHG LOCINT TO PA P&A NR P&A R I I I I</swdinjection>								
OTHER: TA WE								
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 								
CONOCOPHILLIPS COMPANY WANT TO PLACE WELLBORE IN TA STATUS PER APRVD NOI REQUEST OF 5/17/16.								
8/5/16 TOOH W/TBG . TIH W/SCRAPPER TO 6113' & TOOH & LD. 8/8/16 TIH W/CIBP & SET @ 6051'. 8/10/16 NDBOP & NUWH RUN MIT TO 542#/35 MINS- TEST GOOD, CHART ATTACHED. ATTACHED IS A CURRENT WELLBORE SCHEMATIC								
This Approval of Temporary Abandonment Expires_8/10								
Abardonment Expires 8/10	2021							
ADSHOOMMONT LAPHOO								
Spud Date: Rig Release Date:								
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.							
SIGNATURE Stand Borger TITLE Staff Regulatory Technici								
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174								
For State Use Only A								
APPROVED BY: Maluy StrowATIFLE Sist. Supervisor DATE 8/22/2014 Conditions of Approval (if any):								



AUG 2 2 2016 Received

Schematic - Current ConocoPhillips VACUUM GLORIETA EAST UNIT 029-01										
District		Field Name		I / UWI		County	State/Province			
PERMIAN CON Original Spud D		AL VACUUM Surface Legal Location	30 East/West Dist	0252079700 ance (ft) East	/West Reference	EA	NEW MEXICO orth/South Distance (ft) North/South Reference			
9/2/19		Sec. 29, T-17S, R-35E		1,980.00 W			1,655.00 S			
MD (ftKB)	VERTICAL - Main Hole, 8/18/2016 11:21:34 AM Vertical schematic (actual)									
- 11.5 -										
- 12.1 -										
- 19.0 -		Tubing; 1	1.9-20.0				Casing Joints; 12.0-455.4			
- 455.4 -						00000000	Casing Joints; 12.0-1,635.0			
1,583.0							Float Collar; 1,635.0-1,636.0 Casing Joints; 1,636.0-1,665.8			
- 1,636.2							Guide Shoe; 1,665.8-1,667.0 Surface Casing Cement; 12.0-1,667.0;			
- 1,667.0				and the second	rener	VERGER	9/4/1964			
2,890.1						×	Casing Joints; 455.4-6,189.0			
- 4,014.1 -	~~~~~	~~~~~	~~~~~							
- 5,938.6										
- 5,943.2 -										
- 5,974.1										
- 5,990.8 -										
- 5,993.4 -										
- 5,996.1 -										
- 5,999.7										
- 6,000.7 -										
6,003.9										
- 6,005.6 -										
6,023.3										
- 6,037.4 -										
6,041.7										
6,045.9	Bridge	Plug - Permanent; 6,049.0-	6.051.0;							
6,048.9		I.B.P. PLUG ON TUBING A								
6,050.9	L	c								
6,090.2										
6,096.5							Perforated; 6,101.0-6,104.0; 8/12/1981 Perforated; 6,104.0-6,113.0; 9/20/1964			
6,100.7							Acidizing; 6,101.0-6,135.0; w/ 5,480 gals 15% NEFE HCl acid; 8/13/1981			
6,104.0				2000000 -	- 1988		Acidizing; 6,104.0-6,135.0; w/ 1,000 gals 15%			
- 6,116.1 -							acid; 9/21/1964 Perforated; 6,121.0-6,129.0; 8/12/1981			
- 6,119.1 -							Perforated; 6,122.0-6,129.0; 9/20/1964			
6,122.0				9998999 19998999 -	- 42929	22	Perforated; 6,131.0-6,135.0; 8/12/1981 Perforated; 6,132.0-6,135.0; 9/20/1964			
6,128.9				Balana - Kana-	-	the second secon	Perforated; 6,122.0-6,164.0; 2/3/2006; drilled			
6,131.9				Barn		574 69	out cement plug & exposed old perfs and and added new prerfs			
6,131.9		,174.0-6,188.0; PICK UP 4		1000000			Float Collar; 6,189.0-6,190.0			
6,142.1		OP OF FILL. TAG UP AT 6' LOW BOTTOM PERFS.; 6/			1 45225	38 8	Casing Joints; 6,190.0-6,223.9			
6,173.9		IBP; 6,188.0-6,189.0; Pushe	ed down				Production Casing Cement; 2,250.0-6,225.0;			
6,189.0	L	from 6118'; 12/	10/19/8				9/18/1964 Cement Squeeze; 6,189.0-6,225.0; Cleaned			
0,220.0							out cement plug down to CIBP @6189			