

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32868
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SDE 31 Federal
8. Well Number 9
9. OGRID Number 005380
10. Pool name or Wildcat Triste Draw; Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Disposal	7. Lease Name or Unit Agreement Name: SDE 31 Federal
2. Name of Operator XTO Energy, Inc.	8. Well Number 9
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 31 Township 23S Range 32E NMPM County Lea	10. Pool name or Wildcat Triste Draw; Delaware, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Return to Disposal** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/17/2016: MIRU PU. POOH w/tbg & pkr.

06/20/2016: RIH w/tbg & pkr, testing csg at: 2661' & 5143' with 500psi for 30 mins. Lost 10psi in 30mins both times. Test down tbg to 500psi for 30 mins, lost 15psi.

06/21/2016: RIH w/ 2 7/8" IPC tbg & Baker Lockset pkr. Set pkr at 5143'. Test to 540psi for 30 mins. No loss. Good test.

06/22/2016. Can't testing well to 540psi to make sure of no loss or gains.

06/23/2016: Run good MIT test to 540psi for 30 mins. Held good. BLM Notified, did not attend. OCD notified, George Bower witnessed. RDMO PU. Good chart attached

Spud Date:

Rig Release Date:

**SUBJECT TO LIKE
APPROVAL BY BLM**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 08/16/2016
Type or print name Stephanie Rabadue E-mail address: stephanie.rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only:

APPROVED BY Malay Brown TITLE Dist Supervisor DATE 8/22/2016
Conditions of Approval (if any):

HOBBS OGD

AUG 22 2016

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

RECEIVED VTO	Operator Name	* API Number
	Property Name	Well No.
SDE 31 Fed		30-025-32868 9

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
J	31	23S	32E	1980	S	1980	E	Lea

Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES	NO	YES	NO	6/23/16
		INJ	SWD	

OBSERVED DATA

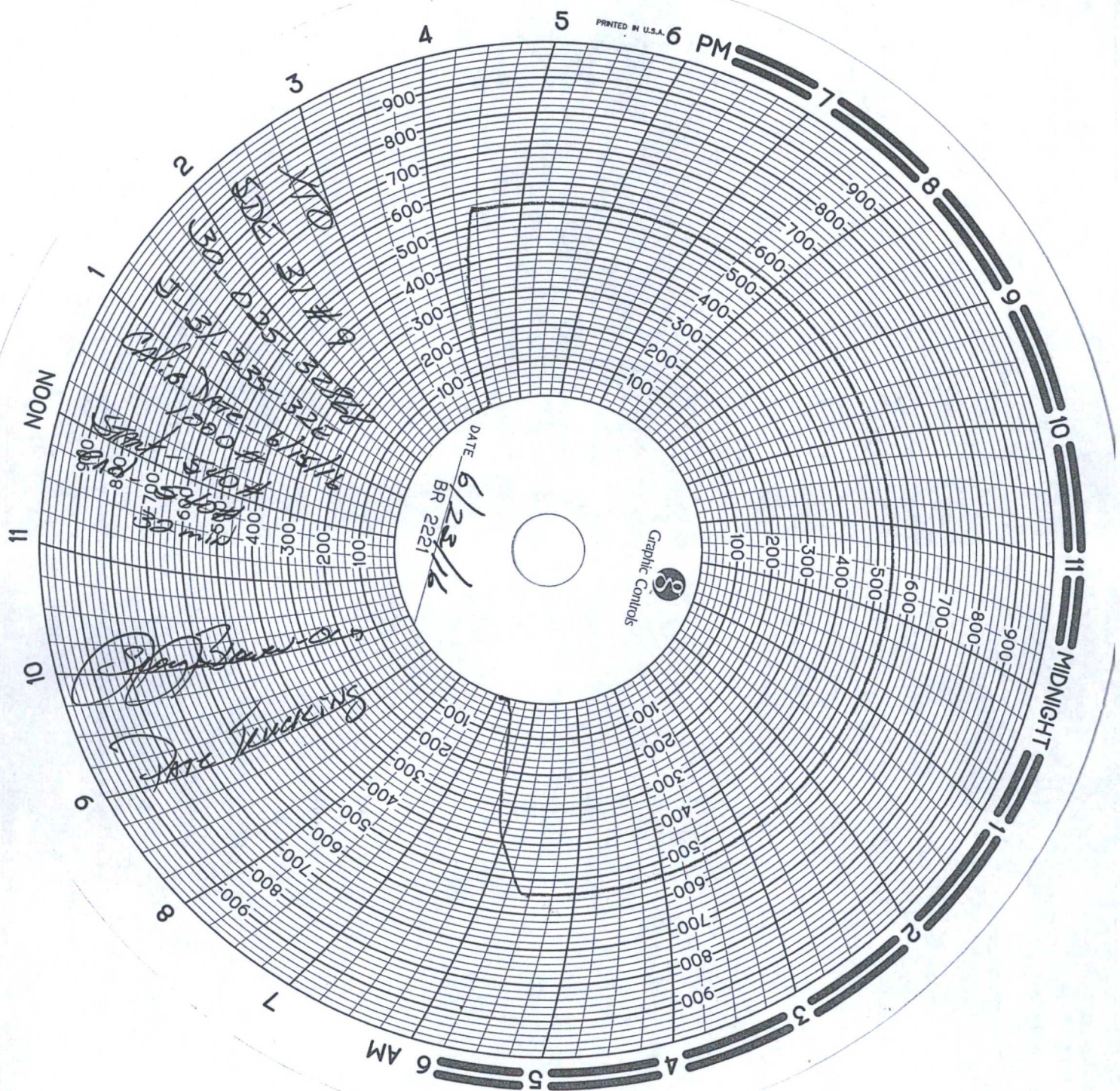
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	Ø	NA	NA	Ø	Ø
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR —
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	Ø N	Y/N	Y/N	Ø N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Workover BHT- OK [Signature]

Signature: Stephanie Labadie for B. Jackson	OIL CONSERVATION DIVISION
Printed name: Stephanie Labadie	Entered into RBDMS
Title: Regulatory Analyst	Re-test
E-mail Address:	
Date: 6/23/16	Phone:
Witness: [Signature]	

RECEIVED



State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David Catanach, Director
Oil Conservation Division



Response Required - Deadline Enclosed

Underground Injection Control Program

"Protecting Our Underground Sources of Drinking Water"

HOBBS OCD

AUG 22 2016

RECEIVED

23-May-16

XTO ENERGY, INC
500 W ILLINOIS STR, STE 100

LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

SDE 31 FEDERAL No.009

30-025-32868-00-00

Active Salt Water Disposal Well

J-31-23S-32E

Test Date:	5/23/2016	Permitted Injection PSI:		Actual PSI:	
Test Reason:	5-year Test	Test Result:	F	Repair Due:	8/26/2016
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on MIT:	OPERATOR SUBMITTED CHART AND BHT. AFTER REVIEWING CHART IT WAS DETERMINED THAT IT HAD LOST 10%+ AND DEEMED A FAILURE.				

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



Hobbs OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.