Submit One Copy To Appropriate District State of New Mexico Office	Form C-103
District I District I District II District II	Revised August 1, 2011           WELL API NO.         30-025-07917
811 S. First St., Grand Ave., Artesia NS OCOLL CONSERVATION DIVISION 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
District III 1000 Rio Brazos Rd., Aztec, NM 87410 3 2016 District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SOUTH CARTER SAN ANDRES UNIT
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other	8. Well Number 102
2. Name of Operator GREAT WESTERN DRILLING COMPANY	9. OGRID Number 009338
3. Address of Operator P.O. BOX 1659 MIDLAND, , TX 79702	10. Pool name or Wildcat CARTER; SAN ANDRES, SOUTH
4. Well Location	
Unit Letter N : 330 feet from the SOUTHine and 2310 feet from the WESTine	
Section 5 Township 18S Range 392 NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3632	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL	
OTHER:	
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
<ul> <li>The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.</li> </ul>	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE In Silmigsly TITLE AREA ENGINEER	DATE 07/27/2016
TYPE OR PRINT NAME <u>CARY BILLINGSLEY</u> E-MAIL: <u>cbillingsley@gw</u> For State Use Only	PHONE: (432)682-5241
APPROVED BY: Mah Whitehen	DATE 8/22/2016