

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-0 0113
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PALADIN ENERGY CORP.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name East Caprock SWD
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>14</u> Township <u>12S</u> Range <u>32E</u> NMPM Lea County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4354' RKB		9. OGRID Number 164070
		10. Pool name or Wildcat Caprock: Devonian, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT RE

REMEDIAL WORK ☐ INT TO PA ☒
COMMENCE DRILLING OPNS. ☐ P&A NR _____
CASING/CEMENT JOB ☐ P&A R _____

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Perf. SQZ WOC tag*
- 1.) MIRU, GIH and set CIBP at 11,150' (above Devonian open hole). GBIH with 2-7/8" tubing and pump 1st plug with 25 sacks of cement from 11,150-11,050'. WOC. Tag cement. GIH and set CIBP at 8,350' (above squeezed Wolfcamp Perforations). Spot 2nd plug with 25 sacks of cement from 8,250' - 8,350'. WOC, tag plug.
- 2.) *Spot 3rd plug* with 25 sacks of cement at 6,000'. Cut 5-1/2" casing at 3,700' or deepest free point and pull. GIH w/ 2-7/8" tubing and set 4th plug with 300' cement shoe plug in and out of 5-1/2" casing, from 3,800' to 3,500' with 50 sacks class C cement. WOC. Tag plug at 3,500'. *SPOT 30' SX @ 2200' (B. Salt)*
- 3.) Perforate 8-5/8" casing at 1,500' for squeeze. GBIH with tubing and packer, squeeze perfs with 40 sacks of cement at 1,500'. POOH with tubing and packer, WOC. Tag plug. *350'*
- 4.) Perforate 8-5/8" casing at *250'*, squeeze 6" plug with 50 sacks. Tag cement plug.
- 5.) Perforate at 60', squeeze and fill casing from 60' to surface with class C cement. WOC. Tag plug.
- 6.) Cut all casing 3' below mud line. Backfill, set P&A marker, clear location.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE V.P.

DATE 8/18/2016

Type or print name
For State Use Only

David Plaisance

E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

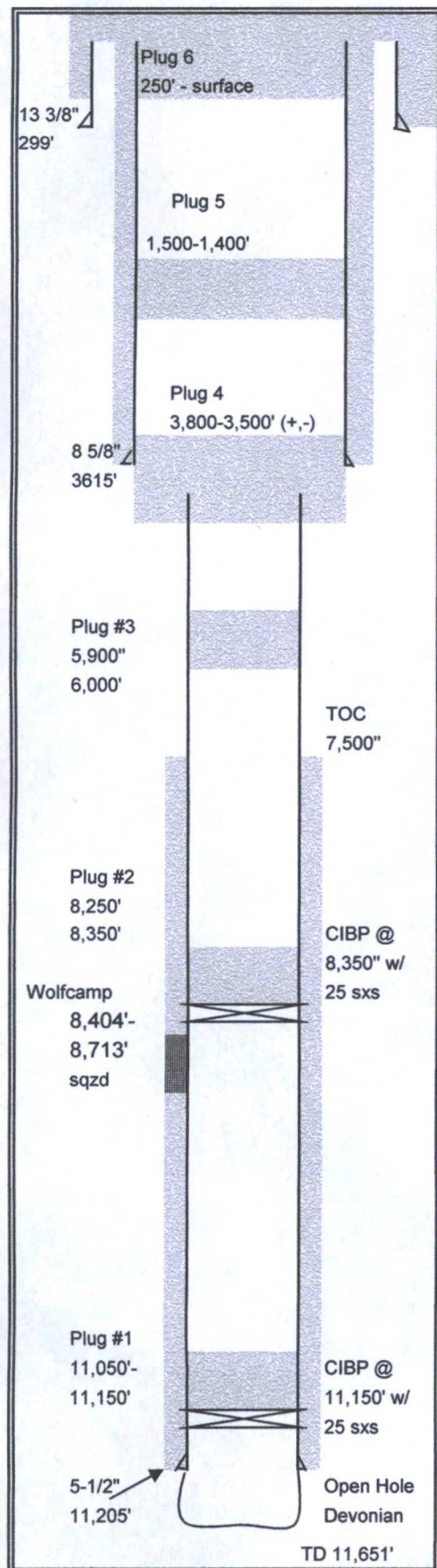
APPROVED BY:

Mark W. [Signature]

TITLE Petroleum Engr. Specialist

DATE 8/23/2016

Conditions of Approval (if any):



Lease: East Caprock Well: SWD #2 API # 30-025-00113

Field: East Caprock County: Lea State: New Mexico

Section: 11 Township: 12-S Range: 32-E

Elev. GL: Elev. DF: Elev. KB: 4354'

Spudded: 5/16/1953 Completed: 8/28/1953 990' FN&WL

Surface Casing: 13 3/8" OD, 35.6#/Ft. Grade, Set @ 299', Hole Size 17 1/2", TOC Sur., Sacks 225

Intermediate Casing: 8 5/8" OD, 24 & 32#/Ft. Grade, Set @ 3615', Hole Size 12 1/4", TOC, Sacks 1,500

Production Casing: 5-1/2" OD, 17#/Ft. Grade, Set @ 11,205', Hole Size 7-7/8", TOC 7500', Sacks 600

Liner Record: OD, #/Ft., Grade, Top @, Bottom @, Screen, Hole Size, TOC, Sacks

Tubing Detail: 2-7/8" OD, Grade/Trd., Pkr. Set @, EOT, Nipples, Anchors, Rods

Perforation Record: Devonian: - open hole - 11,205-11,651"

Wolfcamp 8,404 - 8713' - squeezed

Comments:

PROPOSED P & A: 8/18/2016