

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38516
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Cimarron 18 State
4. Well Location Unit Letter G : 1650 feet from the North line and 1650 feet from the East line Section 18 Township 18S Range 34E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4077' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Mescalero Escarpe; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA **Pmx**
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

- Set 5-1/2" CIBP at 8,862' (open perforations located 8,912' to 9,012'). RDMO wireline.
- Dump bail 35' (±4sx) Class H cement on CIBP.
- WOC a minimum of 4 hours. RIH with work string and TAG cement above CIBP.
- Circulate 9.0 ppg mud throughout the wellbore.
- Spot 25sx Class C @ **6474' 4500' (QUEEN)**
- Spot 60sx Class C @ 3,354'. WOC a minimum of 4 hours and TAG.
- Perforate 5-1/2" casing @ **1800'** and squeeze 35sx Class C. WOC a minimum of 4 hours and TAG. **(TOP SALT)**
- Cut off WH 3' below surface.
- Perforate 5-1/2" casing @ 575' and squeeze 130sx Class C, or until cement reaches surface. Ensure cement is at surface in all annuluses.
- Weld on P&A marker. Cut off anchors 3' below surface. Clean location.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/22/2016

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 8/23/2016

Conditions of Approval (if any): **Oil Conservation Division - Hobbs Office**

**Must Be Notified 24 Hours prior to the
beginning of Plugging Operations.**

CIMARRON 18 STATE #3

AP# 38-025-38516
Sect 18, T18S, R34E
1650' FNL & 1650' FEL
Lea County, NM



SPUD TD
DRILLING
LAST REVISED 3/11/2013 SMH
WI NRI

Formation Tops	GL	KB	Hole	APE #
11-3/4" 42# H40 STC	525'		14-3/4"	
8-5/8" 32# J55 LTC	3304'		11"	
<div> <div> <div>2nd BSPG: 9912-8660' (96 Hides)</div> <div>2nd BSPG: 9966-8979' OA (24 Hides)</div> <div>2nd BSPG: 9992-9912' OA (28 Hides)</div> </div> <div> <div>PBTD: 9100'</div> <div>TD: 9225'</div> </div> </div>				
			7-7/8"	

TOC @ surface

TOC 2,200' (calculated)

No cement to surface, full returns while pumping cement

TOC @ surface

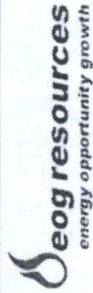
Rustler 1789'
Yates 3403'

ROD DETAIL			
COUNT	SIZE	ITEM	DEPTH
1	2.5"x1.25"	Pump	9832'
12	1"x.25"	N-97	
96	3/4"x25"	N-97	
113	7/8"x25"	N-97	
139	1"x.25"	N-97	
1	1" Sides	N-97	
1	1"x1.5"	PR	
1	1.5"x1.75"	PL	

TUBING DETAIL			
COUNT	SIZE	ITEM	DEPTH
1	2-7/8"	MA w/ BP	9863'
1	2-7/8"	MSN	
1	1"	Gw Anchor	
1	2-7/8"	CSN	
6	2-7/8"	L80	
1	5.5"	TAC	8835'
276	2-7/8"	L80	

Tubular Dimensions	Insert	Collar	ID	Depth
11-3/4" 42# H40 STC	1980	1040	11.084	10,928'
8-5/8" 32# J55 LTC	2930	2530	8.097	7,972'
5-1/2" 17# N80 LTC	10648	7480	4.892	4,767'
				0.0212'

API# 30-025-38516
Sect 18, T18S, R34E
1650' FNL & 1650' FEL
Lea County, NM



WI	SPUD	TD
	DRILLING	
	LAST REVISED	7/13/2016
		SEA
		NRI

[illegible]