

Submit One Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Grand Ave., Artesia, NM

88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-35172 ✓

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Lord Baltimore 20 State ✓

8. Well Number 01 ✓

9. OGRID Number 05898 ✓

10. Pool name or Wildcat  
Shoebar; Wolfcamp, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ✓

2. Name of Operator David H Arrington Oil & Gas Inc ✓

3. Address of Operator PO Box 2071  
Midland, TX 79702

4. Well Location

Unit Letter K : 1400 feet from the S line and 1460 feet from the W line ✓

Section 20 Township 16S Range 35E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A ✓ PM

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

☒ All other environmental concerns have been addressed as per OCD rules.

☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE

TITLE Eng Tech

DATE 06/24/2016

TYPE OR PRINT NAME Debbie Whiting

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For State Use Only

APPROVED BY: Mark Whitaker

TITLE P.E.S.

DATE 8/24/2016 ✓

Conditions of Approval (if any):