

HOBBS OCD

OCD-HOBBS

Form 3160-4
(August 2007)

AUG 22 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5. Lease Serial No.
NMNM0359295A1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL
Email: rebecca.deal@dnv.com8. Lease Name and Well No.
VAN DOO DAH 33 FED 3H3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)
Ph: 405-228-84299. API Well No.
30-025-426244. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 33 T25S R32E Mer
At surface SESE Lot P 200FSL 610FEL10. Field and Pool, or Exploratory
JENNINGS; UP. B.S. SHALEAt top prod interval reported below FNL FWL
Sec -2147483648 T25S R32E Mer
At total depth 331FNL 418FEL11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T25S R32E Mer12. County or Parish
LEA 13. State
NM14. Date Spudded
06/30/201515. Date T.D. Reached
07/20/201616. Date Completed
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, KB, RT, GL)*

18. Total Depth: MD
TVD 14011
949519. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1230		1100		0	377
12.250	9.625 J-55	40.0	0	4507		1340		0	0
8.750	5.500 P110RY	17.0	0	14011		2374		0	42

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

Drilling Information Only

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 22 2016

Paul R. Swartz

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #346417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Drilling Complete 07/24/2015, no production,
well Shut-In w/o completion

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1195	1550	BARREN	RUSTLER	1195
TOP OF SALT	1550	2855	BARREN	TOP OF SALT	1550
CASTILE	2855	4350	BARREN	CASTILE	2855
BASE OF SALT	4350	4530	BARREN	BASE OF SALT	4350
DELAWARE	4530	8660	OIL/GAS/WATER	DELAWARE	4530
BONE SPRING	8660		OIL/GAS/WATER	BONE SPRING	8660

32. Additional remarks (include plugging procedure):

Attn Paul Swartz: The Van Doo Dah 33 Fed 3H is currently in Drilling Shut-In status. Devon Energy Production Co. L.P. respectfully requests approval for an extension of Drilling Shut-In status for 12 months pending infrastructure and gas take-away. Devon anticipates full completion of this well within 6-12 months.

Intermediate casing as follows: RIH w/ 96 jts 9-5/8" 40# J-55 & 5 jts 9-5/8" 40# HCK-55 csg, set @ 4507'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #346417 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs

Name(please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #346417 that would not fit on the form

32. Additional remarks, continued

Drop bomb to open DVT during production casing. DVT set @ 5048.4'.

Cmt return to surf measured in sx.

Attachment: Directional Survey