

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD  
AUG 22 2016  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42357
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1758
7. Lease Name or Unit Agreement Name Igloo 19 State
8. Well Number 3H
9. OGRID Number 249099
10. Pool name or Wildcat Lea; Bone Sprgs, South 37580

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Caza Operating, LLC

3. Address of Operator  
200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location  
Unit Letter O : 200' feet from the South line and 1800' feet from the East line  
Section 19 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,693 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Caza Operating, LLC respectfully request permission to change the surface casing depth on the approved APD from 1,800' to 1,930'. This should land the casing in the top of the Rustler formation. Attached is the cement adjustment for the changes.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A.B. Sam TITLE V.P. Operations DATE 08/11/16

Type or print name A.B. Sam E-mail address tsam@cazapetro.com PHONE: 432-682-7424

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/25/16  
Conditions of Approval (if any):



# **Caza Petroleum**

**Igloo "19" State**

**# 3H**

**County/State Lea, New Mexico**

**Legal Loc. --**

**Set 13 3/8" Casing In 17 1/2" O.H. Set @ 1,930' +/-**

**Terms:**

**Prepared for Jason Edwards**

**Phone Number:**

**Email Address: [jdwards@ewsconsulting.com](mailto:jdwards@ewsconsulting.com)**

**Email Address: [Aldo.Mendoza@Basicenergyservices.com](mailto:Aldo.Mendoza@Basicenergyservices.com)**

**Prepared by Aldo Mendoza**

**Basic Energy Services Inc.**

**432-557-2370**

**Service Point: Midland , TX.**

**Contact Person: Aldo Mendoza**

**432-687-1994**



# Cement Callsheet



Company	<b>Caza Petroleum</b>		Service Point	<b>Midland, TX.</b>		Ph #	<b>432-687-1994</b>
Well Type		Contractor	Contact Person	<b>Aldo Mendoza</b>		State	<b>New Mexico</b>
Lease	<b>Igloo "19" State</b>		Well #	<b>4H</b>	Sec	County	<b>Lea</b>
Directions:			Twp			Range	

Directions:							
-------------	--	--	--	--	--	--	--

Job Type	<b>Surface</b>		Casing Size	<b>13 3/8</b>	Thread	<b>ST&amp;C</b>	Weight	<b>54.5# J-55</b>
Equipment			Tubing/Drill Pipe Size		Thread		Weight	
			Hole Size	<b>17 1/2</b>	Packer		Bridge Plug	
Terms:			Plug Container	<b>Yes</b>	Squeeze Manifold		Field Bin	<b>Yes</b>

**Set 13 3/8" Casing In 17 1/2" O.H. Set @ 1,930' +/-**

CEMENT DATA					
<b>LEAD 1</b>	Weight PPG	Type	Additives		
<b>CCT100</b>	<b>13.5</b>	<b>Cement, Class C</b>	<b>4% Gel + 2% CaLC2 + 1/4pps Celloflake + 2/10% C-41P</b>		
Sacks	Excess	Yield PP/sk	Water Gal/sk		
<b>1191</b>	<b>100%</b>	<b>1.74</b>	<b>9.14</b>		
<b>TAIL 1</b>	Weight PPG	Type	Additives		
<b>CCT100</b>	<b>14.80</b>	<b>Cement, Class C</b>	<b>2% CaLC2</b>		
Sacks	Excess	Yield PP/sk	Water Gal/sk		
<b>350</b>	<b>100%</b>	<b>1.34</b>	<b>6.34</b>		
<b>LEAD 2</b>	Weight PPG	Type	Additives		
Sacks	Excess	Yield PP/sk	Water Gal/sk		
<b>TAIL 2</b>	Weight PPG	Type	Additives		
Sacks	Excess	Yield PP/sk	Water Gal/sk		
<b>Mouse/Rat</b>	Weight PPG	Type	Additives		
Sacks	Excess	Yield PP/sk	Water Gal/sk		
<b>Plugs</b>	Weight PPG	Type	Additives		
Sacks	Excess	Yield PP/sk	Water Gal/sk		

Float Equipment				
Part #	Quantity	Description	# Used	# Returned
<b>CF109</b>	<b>1</b>	<b>Top Rubber Cement Plug, 13 3/8"</b>		

Misc. Chemicals			

Ordered By	<b>Jason Edwards</b>	Phone	<b>432-557-2370</b>	Email	<b>jdwards@ewscsco</b>	Date of Job	
Call Taken By	<b>Aldo Mendoza</b>	Phone	<b>432-557-2370</b>	Email	<b>Aldo.Mendoza@</b>	Time Ready	
Operator or Driver Called						Call Out Time	