Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	ergy Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	H. CONCERNATION DIVIGION	WELL API NO. 30-025-42357
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG 2 2 2 District III – (505) 334-6178	L CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE T FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		VB-1758
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO	ID REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)		Igloo 19 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 3H
2. Name of Operator Caza Operating	, LLC	9. OGRID Number 249099
3. Address of Operator	550, Midland, Texas 79701	10. Pool name or Wildcat Lea; Bone Sprgs, South 37580
4. Well Location	feet from the South line and	1800' fatfameth East
Unit Letter : 200 Section 19	feet from the line and Township 20S Range 34E	feet from the Last line NMPM County Lea
Section	evation (Show whether DR, RKB, RT, GR, etc.	TVIVIT IVI County
	3,693 GR	Y
And the second s		to a contract the contract to
12. Check Appropri	riate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENT	ON TO: SUE	SSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	
	the state of the s	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTI DOWNHOLE COMMINGLE	PLE COMPL CASING/CEMEN	IT JOB 🔀
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
	erations. (Clearly state all pertinent details, ar E RULE 19.15.7.14 NMAC. For Multiple Co	ad give pertinent dates, including estimated date
proposed completion or recompletio		ompletions: Attach wellbore diagram of
08/14-16/2016: Drilled 17	1/2" hole to 1,934'. NOTIFED NE	W MEXICO OCD Spoke with Patricia.
08/15/16 a	at 3:00 AM. Run 1.934' of 13 3/8".	54.5#, J-55, ST&C Casing, Cemented
surrace ca celloflake=	sing with Lead: 1191 sks-yield-1.7	4 /13.5ppg, 4% CaCl2=1/4pps ield /14 8ppg 2% CaCl2 Displaced wi
292 bbls fi	resh water. Bumped plug @ 650ps	ield /14.8ppg 2% CaCl2. Displaced wi ii & pressured up to 1130psi & held. rface - 490 sks. WOC 18 hrs.
Floats held	d. Got 152 bbls cement back to su	rface - 490 sks. WOC 18 hrs.
Test casin	g to 1,250 psi for 30 minutes.	
Spud Date: 08/14/2016	Rig Release Date:	
Spud Date.	Rig Release Date.	
I hereby certify that the information above is	true and complete to the best of my knowleds	ge and belief.
100		
SIGNATURE ABJAIN	TITLE V.P. Operations	DATE 8-16-16
Type or print name A.B. Sam		100 000 7101
Type or print name A.B. Salli For State Use Only	E-mail address: tsam@cazap	PHONE: TOZ-002-1424
To State Use Only	Petroleum Engi	neet -/ ./ .
APPROVED BY:	TITLE	DATE 08/25/16
Conditions of Approval (it any):		