Submit 1 Copy To Appropriate District C C C D Str	ate of New Me	wine		Form C-103	
OfficeDistrict I – (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 8824062 5 2016District II – (575) 748-1283OIL CONSERVATION DIVISION				vised July 18, 2013	
			WELL API NO. 30-025-12146	~	
			5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			STATE F	FEE V	
District IV – (505) 476-3460 Salita Fe, 1111 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease I	No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Itiggins -		
PROPOSALS.) 1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
OXY USA Inc.			16696 10. Pool name or Wildcat		
P.O. Box 50250 Midland, TX 79710			Tubb Oil & Gas		
4. Well Location					
Unit Letter J: 1980 feet from the <u>south</u> line and <u>1980</u> feet from the <u>cast</u> line					
Section29Township22SRange38ENMPMCountyLeq11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3364					
12 Check Appropriate Box	to Indicate N	ature of Notice	Report or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			REMEDIAL WORK Image: Comparison of the second s		
PULL OR ALTER CASING D P&A R CASING/CEME					
CLOSED-LOOP SYSTEM		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion. 8/8/2016 MIRU PU, dig out cellar, inspect valves					
8/9/2016 POOH w/ rods & pump. ND WH, NU BOP & accumulator, POOH w/ tbg.					
8/10/2016 RIH w/ gauge ring to 5945', POOH. RIH w/ CIBP & set @ 5935'. RIH w/ tbg & tag CIBP @ 5935', circ hole w/ 10# MLF, pressure test csg to					
500#, bled off 8/11/2016 RIH w/ pkr, check for holes, isolated @ 5558-5927', PUH.					
8/12/2016 RIH w/ tbg, tag CIBP @ 5935', circ hole w/ 10# MLF, P&P 100sx CL C cmt, PUH, WOC. RIH & tag cmt @ 5410', PUH to 5216', M&P 30sx CI					
C cmt, PUH, WOC. 8/15/2016 RIH & tag cmt @ 5126', PUH to 4070', M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3970', POOH. RIH & perf @ 2988', Attempt to					
EIR, pressured up to 1500#, Rec NMOCD appr to spot plug. RIH to 3055', M&P 35sx CI C cmt, PUH, WOC.					
8/16/2016 RIH & tag cmt @ 2826', POOH. RIH & perf @ 2540', RIH & set pkr @ 2135', EIR @ 2.5bpm @ 450#, M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2400', POOH. RIH & perf @ 1300', EIR @ 2 bpm @ 300#, RIH & set pkr @ 975', M&P 40sx CL C cmt, PUH, WOC.					
8/17/2016 RIH & tag cmt @ 1195', POOH. RIH & perf @ 357', RIH & set pkr @ 30', EIR @ 2 bpm @ 0#, 270sx CL C cmt, circ cmt to surface, visually					
confirmed. RD BOP & accumulator, RDPU.				ability updar	
Spud Date:	Rig Release Da	to bond is retained	Plugging of wellbore only. Li ed pending restoration and o	completion	
of the 0			of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD		
		web page und			
I hereby certify that the information above is true and complete to the bes					
1 dat				L	
SIGNATURE Var 174		Regulatory Adviso	DATE B	23/16	
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@	oxy.com PHONE: 432	-685-5717	
For State Use Only					
APPROVED BY Mand & hototal	TITLE P.E.	S,	DATE	25/2016	

Conditions of Approval (if any):