Submit 1 Copy Office	y To Appropriate District							C 102
	,		State of New Mer	xico			Form	C-103
District I - (57			Minerals and Natur	ral Resources			Revised July	18, 2013
1625 N. Frenc District II – (5	ch Dr., Hobbs, NM 88240				WELL API N 30-025-			~
811 S. First St	t., Artesia, NM 88210		ONSERVATION		5. Indicate T		se	
	(505) 334-6178 zos Rd., Aztec, NM 87410	AUG 26 20102	20 South St. Fran		STAT	E	FEE	
	(505) 476-3460 ancis Dr., Santa Fe, NM		Santa Fe, NM 87	505	6. State Oil a	& Gas Leas	e No.	
87505	ancis Di., Santa Pe, Nim	RECEIVER)					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Nar	7. Lease Name or Unit Agreement Name		
			RMIT" (FORM C-101) FO		Ophelia	27		-
PROPOSALS			Other		8. Well Num	ber 7081	4	-
2. Name of	Well: Oil Well	Gas Well	Other	1	9. OGRID N		1	
	G Resources, In	IC.		-	7377	unioer		-
	s of Operator				10. Pool nan			
	. Box 2267 Mid	lland, TX 797	02		WC-025 G-0	9 S263327	G; Upper W	/olfcamp
4. Well Lo	G	2420	North		310		East	
	nit Letter	_:fee	t from the	line and	tee	t from the _		line
Se	ection 2	10	wnship 26S Ran n (Show whether DR,	nge 33E	NMPM	Cour	nty Lea	
		11. Elevation	3277' GR	KKD, KI, GK, eld	(.)			
				COMMENCE DE			AC	
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