

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

AUG 18 2016

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30- 025-26976 ✓</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD-1420-A ✓</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator OXY USA Inc. ✓</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 50250 Midland, TX 79710</p>		<p>7. Lease Name or Unit Agreement Name NBR ✓</p>
<p>4. Well Location Unit Letter I : 1980 feet from the south line and 1980 feet from the east line ✓ Section 18 Township 22S Range 33E NMPM County Lea</p>		<p>8. Well Number 1 ✓</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631'</p>		<p>9. OGRID Number 16696 ✓</p>
		<p>10. Pool name or Wildcat SWD Bell Canyon, Cheyenne Canyon ✓</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Chg PKR, Test Tug, CSS ✓

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Accepted for Record Only

MUST RE-TEST  
CHART WAS NOT  
RAN LONG ENOUGH.  
MJB.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Stewart*

TITLE

Sr. Regulatory Advisor

DATE

8/16/16

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

Accepted for Record Only

TITLE

DATE

Conditions of Approval (if any):

MJB 8/29/2016

## Attachment C-103

NBR #1 - 30-025-26976

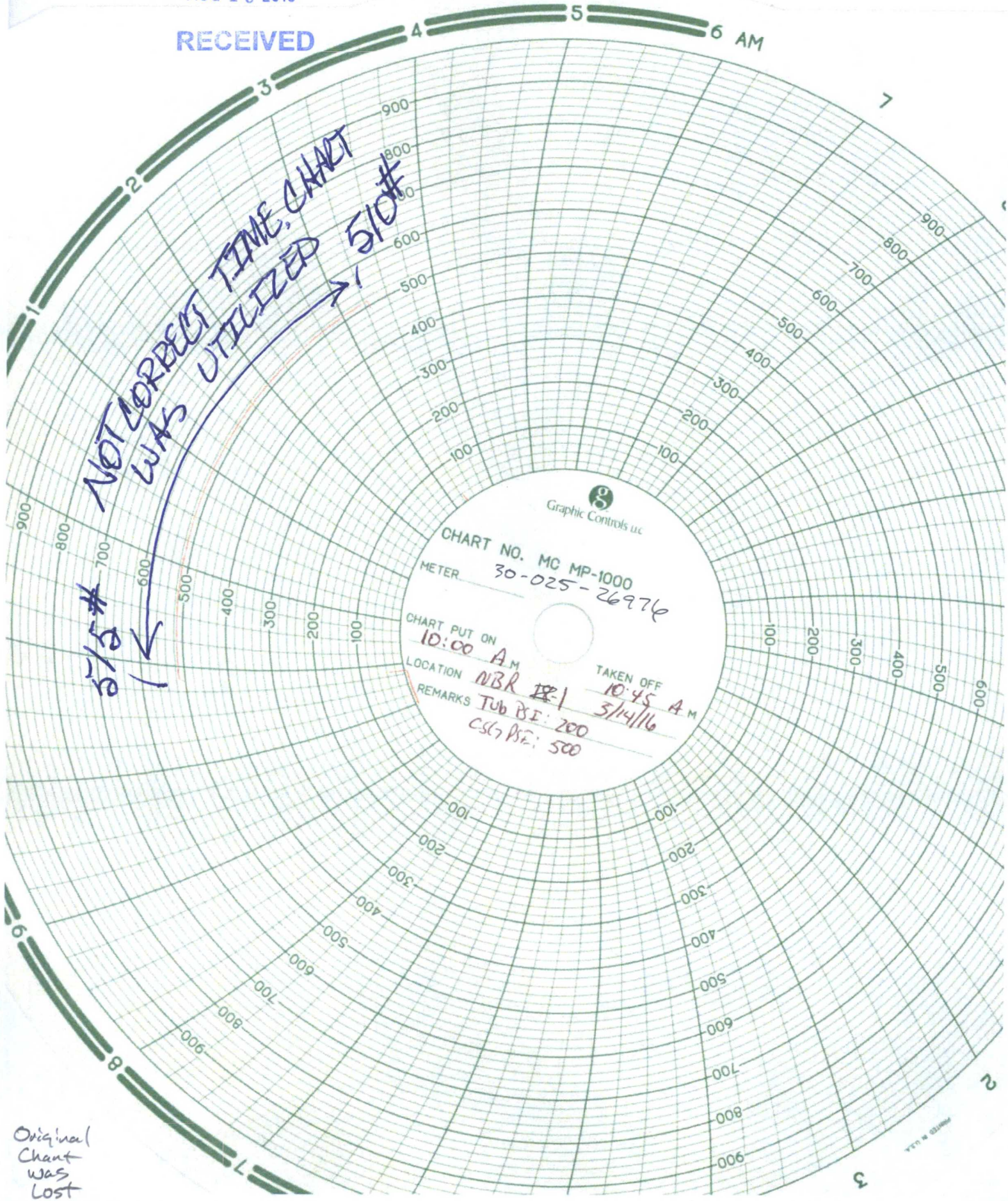
Date	Remarks
4/28/16	TP = 600#, CP = 120#. BLEED DOWN CSG PRESSURE TO FRAC TANK, PUMPED 35 BBLS DOWN THE TUBING TO GET KILL WEIGHT, SI TBG FOR 30 MIN, TBG PRESSURE DROPPED TO 400 PSI. RU WL, RIH W/ GAUGE RING DOWN TO 4990', POOH. RIH W/ BLK PLG & SET IN PROF NIP. PRESSURE TEST TBG TO 1680 PSI, TBG PRESSURE DROPPED TO 1600 PSI AND CSG PRESSURE CLIMBED TO 100 PSI IN 4 MIN.
4/29/16	TP = 150#, CP = 440#. BLEED WH PRESSURE, RIH W/ WL, SHOT DRAIN HOLES@ 4971', POOH. CIRC 10# BRINE, PUMPED 83 BBLS 14# MUD IN THE CSG & 13 BBLS DOWN THE TBG FOR WELL CONTROL. RU WL, RIH & POOH W/ BLK PLG. ND WH, NU BOP, REL PKR & POOH.
5/3/16	CP = 0#, PU & RIH W/ 7-5/8" ASIX PKR & SET @ 4992'. RIH W/ BLK PLG, PRESSURE TESTED TO 300 PSI. SHEARED OFF BLK PLG & POOH. UNJAYED OFF PKR & PUH 4', CIRC MUD OUT OF THE WELL, BROKE CIRC W/ 23 BBLS, PUMPED A TOTAL 68 BBLS DOWN TBG & LOST CIRC. WELL HAD 0 PSI ON CSG & 500 PSI ON TBG. PUMPED 13 BBLS 14# MUD DOWN TBG FOR WELL CONTROL, JAYED BACK ONTO PKR.
5/4/16	TP = 0#, CP = 0#, PRESSURE TEST TBG TO 1300 PSI, TBG HELD PRESSURE. OPENED UP CSG & CSG WAS ON VACUUM. UNJAYED OFF PKR, START TO POOH & LD 2-7/8" DUO LINE TBG.
5/5/16	TP = 0#, CP = 0#, CONTINUE TO POOH & LD 2-7/8" DUO LINE TBG. RIH W/ PKR & SET @ 2496', TESTED ABOVE PKR, PUMPED 20 BBLS 10# BRINE @ 2.5 BPM @ 500 PSI. OPENED SURF CSG, HAD COMMUNICATION. WORKED PKR DOWN HOLE 1000' @ A TIME, SET PKR @ 3496' 4503' & #4517, TESTED BELOW PKR AT EACH SETTING & WERE ABLE TO PUMP THROUGH THE LEAK @ 2.5 BPM @ 500 PSI.
5/6/16	TP = 0#, CP = 0#, POOH W/ 158 JTS TBG & LD PKR. PU ON/OFF TOOL, TRIED TO LATCH ONTO PKR & COULD NOT GET LATCHED ON. PUMPED WTR DOWN TBG TO WASH OVER, LATCHED ONTO PACKER.
5/9/16	TP = 0#, CP = 0#, RU WL, RIH & LATCHED ONTO 1.87" BLK PLG, UNSEAT & POOH.
5/10/16	TP = 0#, CP = 0#, REL PKR & POOH.
5/11/16	TP = 0#, CP = 0#, RIH W/ RBP & SET @ 4942', TESTED CSG TO 500 PSI, CSG HELD PRESSURE. REL, RIH & SET RBP @ 4992', TESTED CSG TO 500 PSI, CSG HELD PRESSURE. RIH LOWERED RBP TO 5005' AND TESTED CSG TO 500 PSI & CSG HELD PRESSURE. RIH & LOWERED RBP TO 5060', POOH. RIH W/ PKR & SET @ 5026', PUMPED 10# BRINE DOWN TBG UNDER PKR @ 3 BPM W/ 1200 PSI, PUMPED TOTAL 35 BBLS, DID NOT SEE ANY COMMUNICATION W/ INTERMEDIATE CSG.
5/12/16	TP = 300#, CP = 0#, PUMPED 8 BBLS 14# MUD DOWN TBG FOR WELL CONTROL. REL PKR & RBP, POOH & LD. PU ASIX PK W/ 1.87F PROF NIP, PU 2-7/8" DUO LINE TBG, START TO RIH.
5/13/16	TP = 0#, CP = 0#, CONTINUE TO RIH & SET PKR @ AT 4960' W 17K TENSION, PRESSURE TESTED CASING & PKR TO 500 PSI, HELD FOR 45 MIN. RIH W/ GAUGE RING, RIH W/ BLK PLG & SET IN PROF NIP, PRESSURE TBG TO 700 PSI. SHEARED OFF OF BLKG PLG, POOH. PRESSURE TESTED TBG TO 1200 PSI, HELD FOR 10 MIN. REL FROM ON/OFF TOOL, PUH 3', CIRC PKR FLUID IN THE HOLE AND MUD OUT. LATCHED TBG BACK ONTO PKR & PRESSURE TESTED TO 1500 PSI, TBG HELD PRESSURE. TESTED CSG TO 500 PSI, CSG HELD PRESSURE. ND BOP, NU WH, POOH W/ BLK PLUG. NOTIFY NMOC OF MIT, REC APPR TO RUN TOMORROW.
5/14/16	RU CHART, PRESSURE TEST CSG TO 510 PSI FOR 45 MIN. RD PU.



HOBBS OCD

AUG 18 2016

RECEIVED



Original  
Chart  
was  
lost



OXY USA Inc. - Current  
NBR #1  
API No. 30-025-26976

