

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OGD

AUG 26 2016

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-42711
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1320-9	
7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 3202	
8. Well Number 512	
9. OGRID Number 217817	
10. Pool name or Wildcat VACUUM; GB-SA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION WELL

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter H : 1587 feet from the NORTH line and 186 feet from the EAST line  
Section 32 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
CONVERSION MB  
RETURN TO TA  
CSNG ENVIRO CHG LOC  
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: PLACE IN TA STATUS/MIT & BH TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17/16 ConocoPhillips Company ran an MIT to 550#/32 mins - test good, chart attached. This is to place this well in TA status per 6/1/16 APRVD NOI request.

Attached is the BH test conducted 8/17/16.

Attached is a current wellbore schematic.

This Approval of Temporary  
Abandonment Expires 8/17/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 08/24/2016

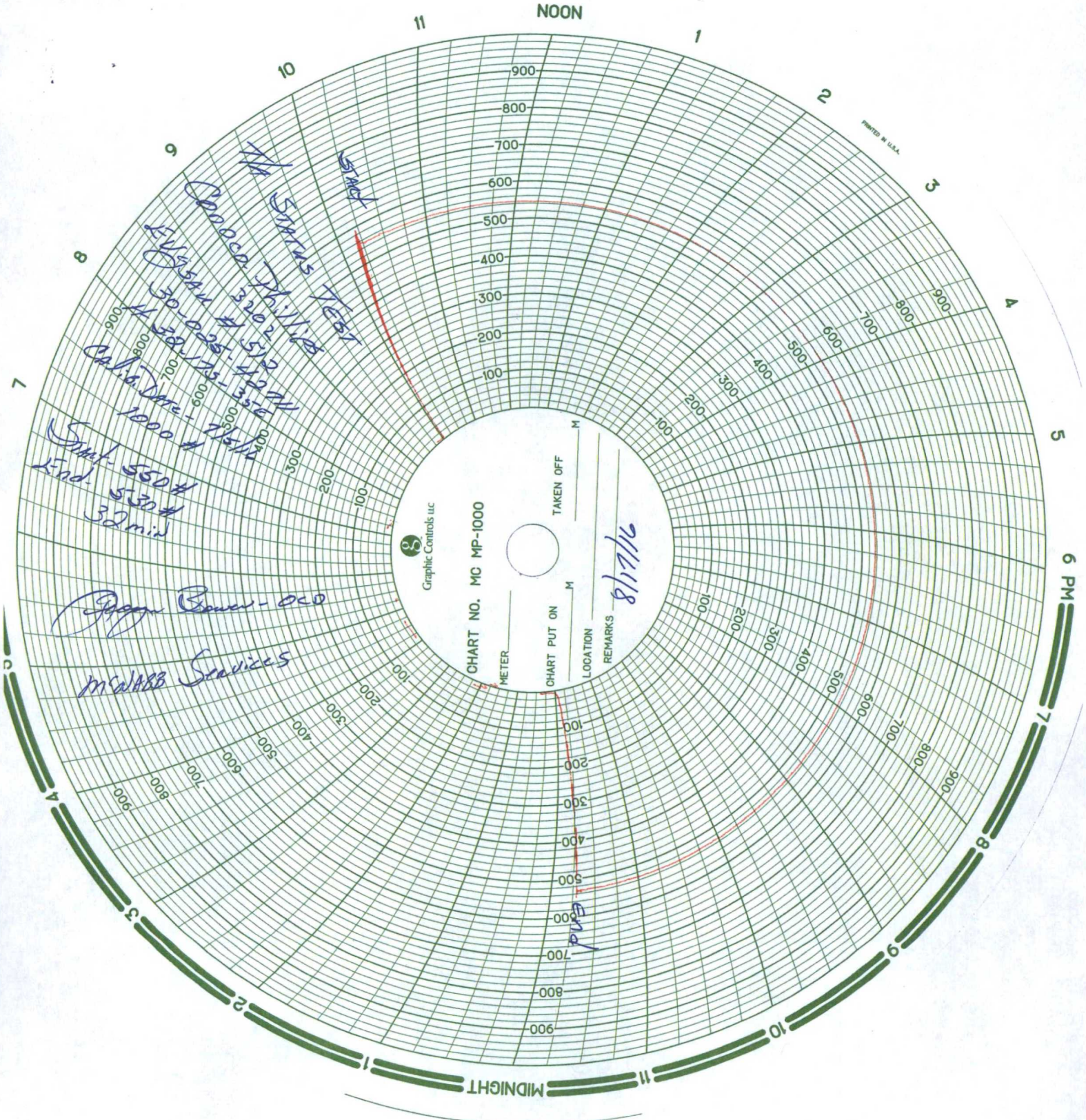
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 8/29/2016

Conditions of Approval (if any):





NOON

PRINTED IN U.S.A.

Graphic Controls Inc.

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

8/17/16

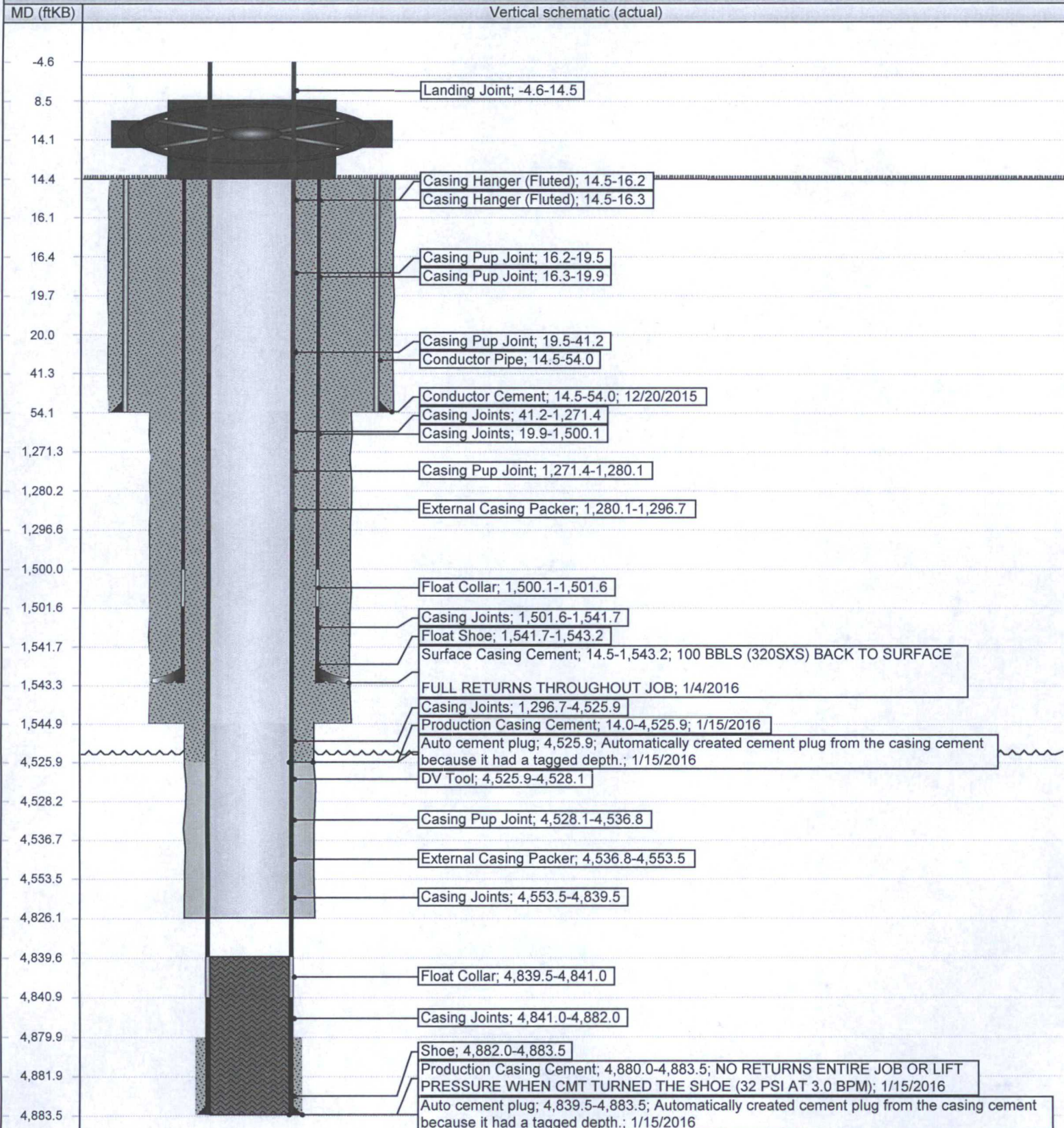
MIDNIGHT

6 PM



District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002542711	County LEA	State/Province NEW MEXICO
Original Spud Date 1/3/2016	Surface Legal Location Sec. 32, T17S, R35E	East/West Distance (ft) 186.00	East/West Reference FEL	North/South Distance (ft) 1,587.00
				North/South Reference FNL

VERTICAL - Original Hole, 8/24/2016 12:24:21 PM





State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office  
BRADENHEAD TEST REPORT

Operator Name <b>ConocoPhillips Company</b>	API Number <b>3002542711</b>
Well Name <b>East Vacuum GB-SA 3202</b>	Well No <b>512W</b>

**Surface Location**

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
H	32	17S	35S	1587	N	186	E	LEA

**Well Status**

TA'D WELL <input checked="" type="radio"/> YES <input type="radio"/> NO	SHUT-IN <input checked="" type="radio"/> YES <input type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INI <input type="radio"/> SWD	PRODUCER OIL <input type="radio"/> GAS	DATE <b>8/17/16</b>
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**OBSERVED DATA**

	(A) Surface	(B) Interm (1)	(C) Interm (2)	(D) Prod Csg	(E) Tubing
Pressure	$\phi$	N/A	N/A	$\phi$	$\phi$
Flow Characteristics					CO2
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	WTR
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Down to Nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Alex Cordones</i>	OIL CONSERVATION DIVISION
Print name: <b>Alex Cordones</b>	Entered in RBDMS
Title: <b>MSO</b>	Re-test
E-mail Address: <b>Alex.R.Cordones@conocophillips.com</b>	
Date: <b>8/17/16</b>	Phone: <b>575-704-2964</b>
Witness: <i>Jeffrey Bowen</i>	