

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42716
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other injection well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1497
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 2721
4. Well Location Unit Letter N : 1168 feet from the SOUTH line and 2141 feet from the WEST line Section 27 Township 17S Range 35E NMPM County LEA		8. Well Number 527
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' GL		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: PLACE IN TA STATUS/MIT & BH TEST <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17/16 ConocoPhillips Company ran an MIT to 560#/32 mins - test good, chart attached. This is to place this well in TA status per 6/1/16 APRVD NOI request.

Attached is the BH test conducted 8/17/16.

Attached is a current wellbore schematic.

This Approval of Temporary  
Abandonment Expires 8/17/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 08/24/2016

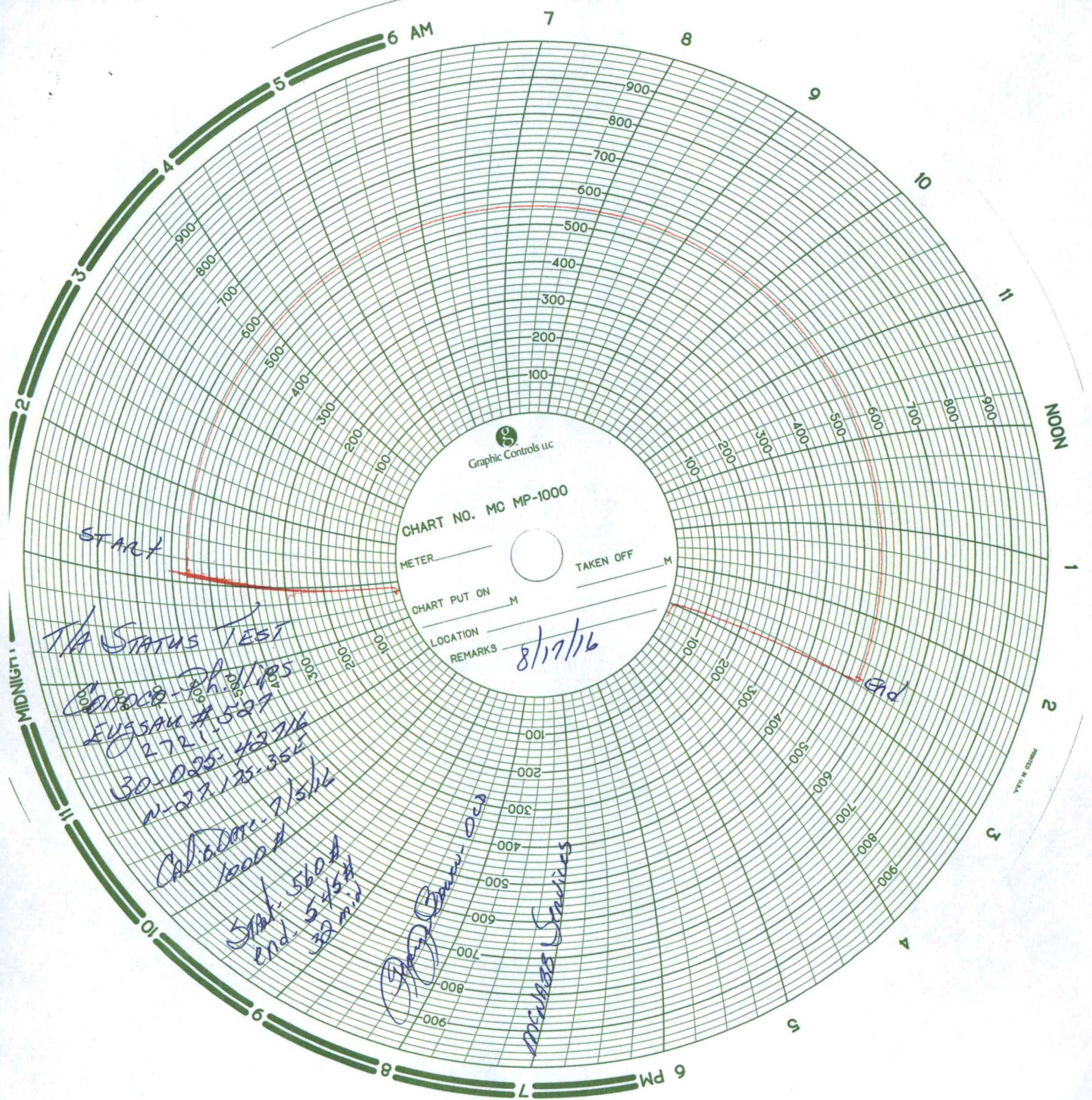
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 8/29/2016

Conditions of Approval (if any)





GRAPHIC CONTROLS LLC

CHART NO. MC MP-1000

METER \_\_\_\_\_ TAKEN OFF \_\_\_\_\_

CHART PUT ON \_\_\_\_\_

LOCATION \_\_\_\_\_  
REMARKS 8/17/16

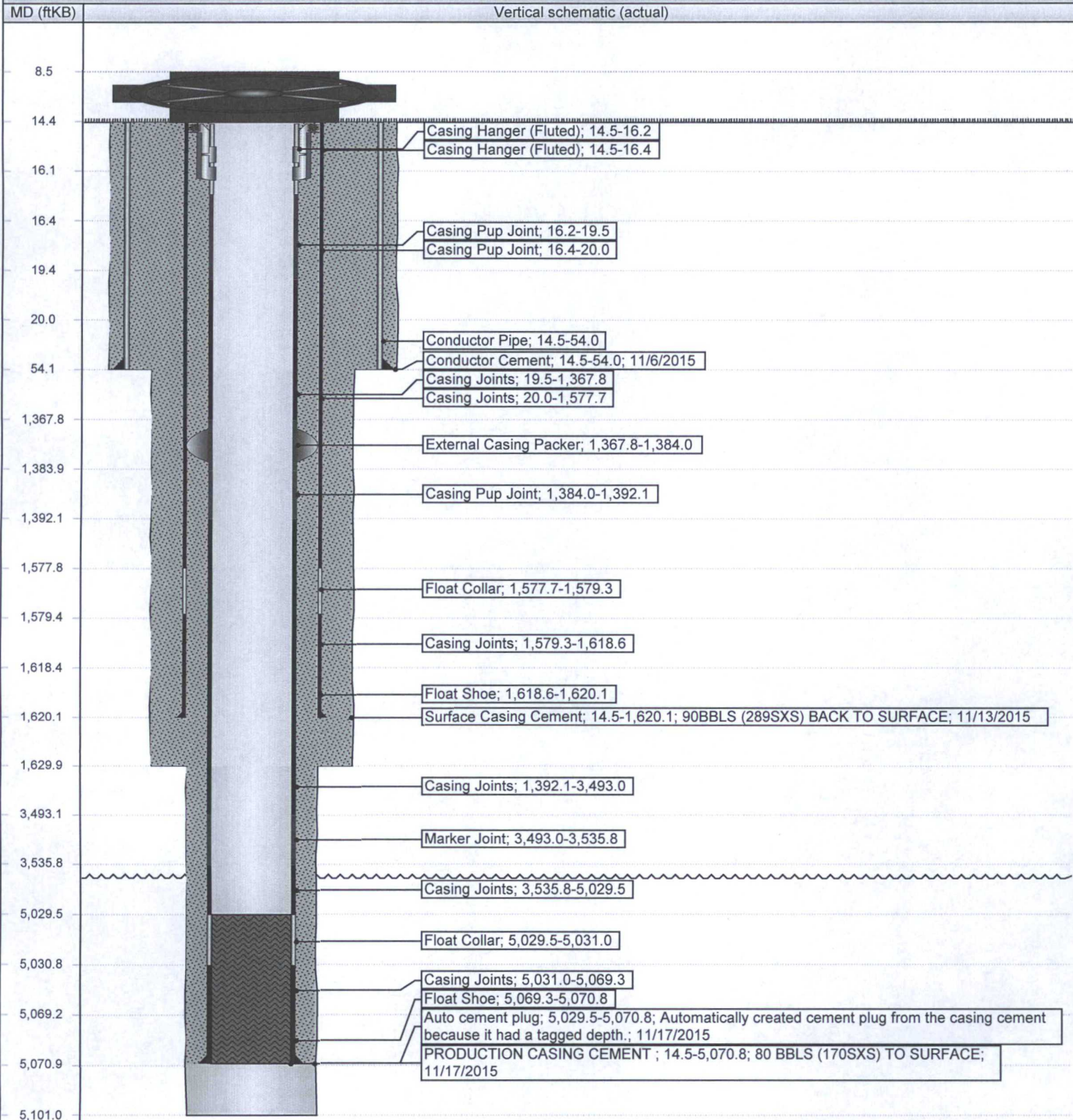
THA STATUS TEST  
CORROSION Ph. 11.85  
EUSAN #527  
2721-42716  
30-025-42716  
N-27/25-35E  
CALCULATED 7/5/16  
1000#  
Start 560#  
End 545#  
30 min

Gray Power-027  
McNabb Services



District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002542716	County LEA	State/Province NEW MEXICO
Original Spud Date 11/13/2015	Surface Legal Location Sec. 27, T17S, R35E, NMPM	East/West Distance (ft) 2,141.00	East/West Reference FWL	North/South Distance (ft) 1,168.00
				North/South Reference FSL

VERTICAL - Original Hole, 8/24/2016 12:10:51 PM





State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office  
BRADENHEAD TEST REPORT

HOBBS

AUG 26 2016

RECEIVED

Operator Name

API Number

ConocoPhillips Company

3002542716

Well Name

Well No

East Vacuum GB-SA 2721

527W

Surface Location

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
N	27	17S	35S	1168	S	2141	W	LEA

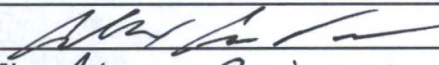
Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	YES NO	INJ SWD	OIL GAS	8/17/16

OBSERVED DATA

	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	$\phi$	N/A	N/A	$\phi$	$\phi$
Flow Characteristics					CO2
Puff	Y / N	Y / N	Y / N	$\phi$ / N	WTR
Steady Flow	Y / N	Y / N	Y / N	Y / N	GAS
Surges	Y / N	Y / N	Y / N	Y / N	
Down to Nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: 	OIL CONSERVATION DIVISION
Print name: Alex Cardenas	Entered in RBDMS
Title: MSO	Re-test
E-mail Address: Alex.R.Cardenas@conocophillips.com	
Date: 8/17/16	Phone: 575-704-2964
	Witness: 