Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised November 3, 2011 WELL API NO.
District II OH CONFERNATION DIVISION		30-041-20123	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, Nivi 67	7303	6. State Oil & Gas Lease No. OG-93
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name TODD LOWER SAN ANDRES UNIT A	
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other		8. Well Number	
2. Name of Operator OXY USA INC	AUG 2 9	2016	9. OGRID Number 16696
3. Address of Operator PO BOX 4294; HOUSTON, TX 77	Z210 RECEI	VFD	10. Pool name or Wildcat TODD LOWER SA ASSOC
4. Well Location	TLUE!		
	et from the SOUTH line and 2023	feet from the WES	ST line
	7S Range 36E NMPM		
	11. Elevation (Show whether DR,		c.)
		78.8	
12. Check Appropriate Box to	Indicate Nature of Notice, Re	eport or Other l	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB 🔲
OTHER:	П	M Location is	ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.	remaining wall on lease; all electri	cal samuica polas a	and lines have been removed from lease and well
location, except for utility's distribut		car service poies a	and thies have been temoved from lease and wen
When all work has been completed,	return this form to the appropriate I	District office to so	chedule an inspection.
SIGNATURE	TITLE_I	ENVIRONMENT	AL ADVISOR_DATE 8-29-16
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289 For State Use Only			
APPROVED BY: Mahl	Mitaken TITLE F	RES.	DATE 8/30/2016
Conditions of Approval (if any):			