

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38192
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Pride Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950		7. Lease Name or Unit Agreement Name Bagley
4. Well Location Unit Letter <u>G</u> : <u>1905</u> feet from the <u>North</u> line and <u>2130</u> feet from the <u>East</u> line Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,282' GR		9. OGRID Number 151323
		10. Pool name or Wildcat N. Bagley Permo Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call OCD, Hobbs district office, 24 hours prior to running test and chart for MIT, to schedule an OCD representative to be present to witness MIT.
2. Perform a Mechanical Integrity Test (MIT) in order to Temporarily Abandon well.

(See wellbore schematic attached. Casing collapsed at 7,169', CIBP set @ 7,100' w/ 2 sx cmt. on top, see C-103 approved. 7/25/2011).

(Will be evaluating for any up hole potential)

RETURN TO PROD. or P/A
WELL. MAR 8/30/2016.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Pride TITLE By: Pride Oil & Gas Co., Inc. Title: General Partner DATE 7/25/16
By: John W. Pride Title: President
Type or print name John W. Pride E-mail address: johnp@pride-energy.com PHONE: (918) 524-9200
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

DENIED
NO T/A EXTENSION
AVAILABLE.

mp14715.sk

After T&A

KB: 4300.0'

DF: 4299.0'

GL: 4282.0'

Datum: 18.0' above GL

13 3/8" csg., 48# @ 358', in 17 1/2"
hole cmt w/ 174 sx
TOC @ surf

8 5/8" csg, 32#, J-55, 4106', in
11" hole, cmt w/ 1201 sx
TOC @ surf

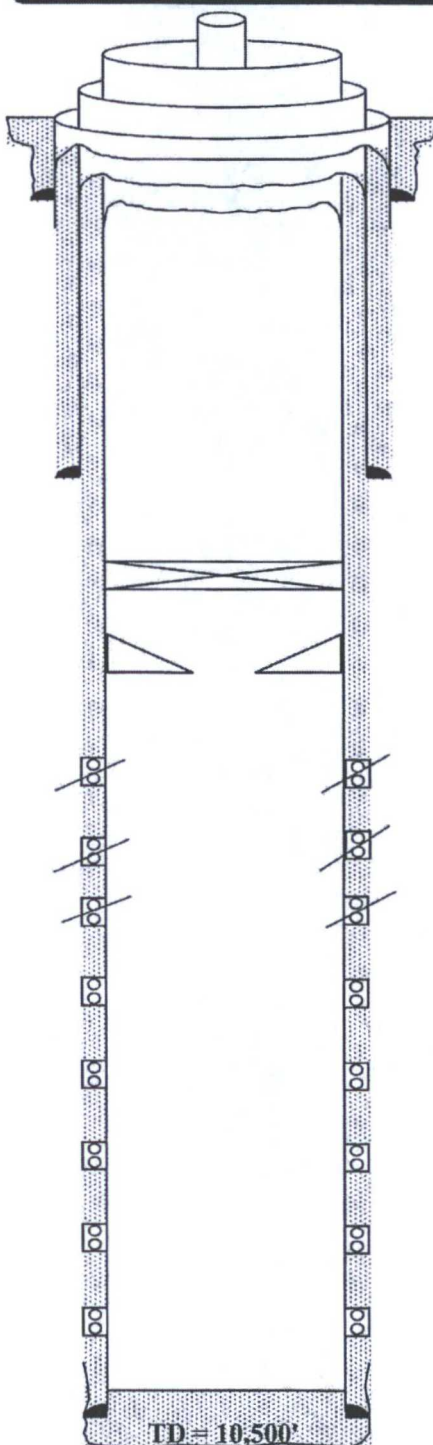
CIBP set at 7,100'
2 sx cem. Dumped on top

Casing collapse @7,169'

PBTD 10,446'

5 1/2" csg, 17#, N-80, LT&C @ 10,500',
in 7 7/8" hole, cmt w/ 1210 sx
including both stages
TOC @ 7850' for 5-1/2" casing, 1st stg
(per CBL) TOC @ 5,295' 2nd stage

Bagley #2



John Pride 7/25/16

API # 30-025-38192

1905' FNL & 2130' FEL

Unit Letter G

N. Bagley Permo Penn Pool

Sec 9-T11S-R33E

Lea Co, NM

TOC on 2nd stage @5,295'

Strawn perms, all 1 spf, 5/8/08
9,937 - 957 = 20', 1 spf = 20 holes
sqz'd. 7/25/08

(5.3% oil cut, but 263 BWPD)

9,962 - 964 = 2', 1 spf = 2 holes
sqz'd. 7/25/08

(did not get acidized)

10,071 - 073 = 2', 1 spf = 2 holes
sqz'd. 7/25/08

(4% oil cut but 400 BWPD)

10,119 - 130 = 11', 1 spf = 22 holes
pmp'g 20 BOPD, 96 BWPD

Re-acidized on 10/22/08)

10,165 - 168 = 3', 1 spf = 3 holes
(prob. did not get acidized,
5% oil cut)

10,175 - 180 = 5', 1 spf = 5 holes
(prob. did not get acidized)

10,228 - 230 = 2', 1 spf = 2 holes
(prob. did not get acidized)

10,296 - 314 = 18', 1 spf = 18 holes
(41% oil cut, prod'g. this)

pmp'g 11 BOPD, 14 BWPD, 30 MCF