

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM06531

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891006455X8. Well Name and No.
LEA UNIT 57H9. API Well No.
30-025-42959-00-X110. Field and Pool, or Exploratory
LEA11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

Contact: MATT DICKSON

E-Mail: mdickson@legacylp.com

3a. Address

303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-689-5200 Ext: 5204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T20S R34E NENE 170FNL 1165FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling Operations for the subject well attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #348589 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/24/2016 (16JAS0479SE)

Name (Printed/Typed) MATT DICKSON

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Lea Unit #57H

Drilling Operations

29-Jun-2016: Spud well @ 02:00 hours.

30-Jun-2016: Drilled 17-1/2" hole to 1765' MD (TD).

30-Jun-2016: Ran 39 joints of 13-3/8", 54.5#, J-55, STC casing set @ 1761'. Pumped lead cement: 1300 sx of Class C, 13.5 ppg, 1.73 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.33 yield. Circulated 662 sx / 204 bbls of cement to surface. WOC 4 hours, installed Cameron 13-5/8" x 3K wellhead and test to 800 psi (good). Installed 13-5/8" x 5K mud cross, double-ram preventer annular preventer, rotating head bowl and flow nipple. Test BOP, top-drive, floor valves and mud lines to 250 psi low / 3000 psi high. Tested annular preventer to 2500 psi, top drive and all floor valves to 3000 psi. Tested 13-3/8" surface casing to 800psi (good).

5-Jul-2016: Drilled 12-1/4" intermediate hole to a TD of 5435'.

06-Jul-2016: Ran 35 joints of 9-5/8" 40#, NT-80, LTC casing and 92 joints of 9-5/8" 40#, J-55, LTC casing set @ 5428' w/DV Tool @ 1811'.

06-Jul-2016: Pumped lead cement: 1500 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by tail cement: 300 sx of Class C, 14.8 ppg, 1.32 yield. Circulated cement to surface.

07-Jul-2016: Installed B Section & tested to 1800 PSI. Installed 13-5/8" x 5K Double Ram Preventer & 5K annular. Tested BOPE, choke manifold and all valves to 250 psi low / 5000 psi high. Tested annular preventer to 250 psi low / 2500 psi high. Tested 9-5/8" casing to 1500 psi (all test good).

19-Jul-2016: TD 8-3/4" production hole @ 17,641' MD / 10,417' TVD.

21-Jul-2016: Ran 405 joints of 5-1/2" 20#, HCP-110, GBCD casing set @ 17,634.18' MD. Pumped lead cement: 1500 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 2000 sx PVL, 12.6 ppg, 1.62 yield. Circulated 432 sx / 190 bbls of cement to surface, floats held. Set 5-1/2" casing slips and install 7-1/16" x 10k tubing spool, and test to 4000 psi (good). Rig release @ 22:00 hours. End of drilling operations, preparing well and location for completion operations.

Matt Dickson
Drilling Engineer
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mdickson@legacyp.com