

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.
30-025-07481

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

19552

7. Lease Name or Unit Agreement Name

North Hobbs Unit (G/SA)

8. Well Number 131

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector

2. Name of Operator

Occidental Permian Ltd

3. Address of Operator

P.O. Box 4294, Houston, TX 77210

4. Well Location

Unit Letter L : 2310 feet from the South line and 330 feet from the West line
Section 30 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3656' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Return to Injection ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Checked pressure - tbg 0 PSI x csg 0 PSI. POOH 124 jts x on/off tool. Tbg was bad. RIH new on/off tool x new 126 jts good tbg. Checked pressure - tbg 1000 PSI x csg 600 PSI. Ran MIT and tested good.

RD x NDBOP x NUWH x MO Location. Chart previously mailed to NMOCD

**** Well returned to Injection

Spud Date:

06/22/16

Rig Release Date:

06/24/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE Regulatory Coordinator

DATE 08/24/2016

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

Malay Brown

TITLE

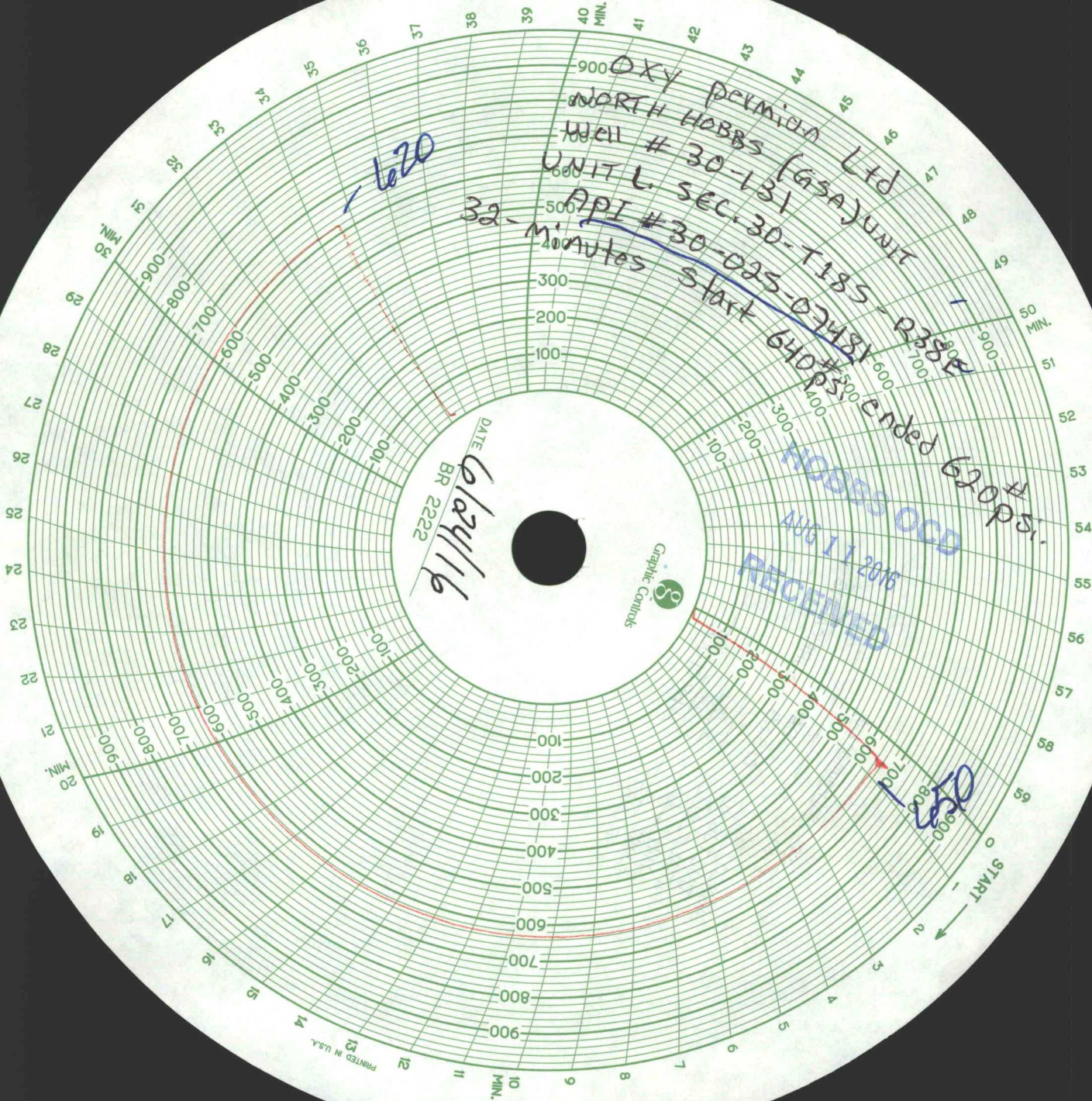
Dist Supervisor

DATE

8/31/2016

Conditions of Approval (if any):

RBDMS-MB



DATE
6/24/16
BR 2222

Graphic Controls

HOBBS OCO
AUG 11 2016
RECEIVED

Oxy Permian Ltd
NORTH HOBBS (GSA) UNIT
WELL # 30-131
UNIT L SEC. 30-T185
API # 30-025-07481
32 minutes start

ended 620 psi
640 psi

620

620