

Submit 1 Copy To Appropriate District Office

District I- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II- (575) 748-1283

1301 W. Grand Ave., Artesia, NM 88210

District III- (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV- (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-41023
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1167
7. Lease Name or Unit Agreement Name Norway State
8. Well Number 1
9. OGRID Number 013837
10. Pool Name or Wildcat Blinebry (06660) Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88210

4. Well Location
Unit Letter J 2307 feet from the South line and 2310 feet from the East line
Section 36 Township 21S Range 36E NMPM County Lea, County

11. Elevation (Show whether DR, RKB, RT, GR etc.)
3509.4' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ DHC- Pre Approved Pools

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- a) 19.15.12.11 E
- b) Blinebry- 06660 & Drinkard - 19190
- c) Blinebry- 5482-6249' & Drinkard- 6551-6777'
- d) Subtraction Method based on increased production from the Blinebry formation
- e) Commingling will not decrease the value of production
- f) All formations have identical working and net revenue interests (see attached list)
- g) The State Land Office has been sent a copy of the DHC application (see attached)

DHC-HOB 553

Allocation will be done using the subtraction method based on increased production from the Blinebry formation.

Date and Rates of last production-

Drinkard (19190)- 6/1/2016 30 oil, 175 gas 140 water

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deana Weaver TITLE Production Clerk

DATE Aug 29, 16

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: 575-748-1288

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE

DATE 09/02/16

Conditions of Approval (if any):