

Submit 1 Copy To Appropriate District Office
District I- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II- (575) 748-1283
1301 W. Grand Ave., Artesia, NM 88210
District III- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42313
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. B-1167
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Norway State
4. Well Location Unit Letter <u>J</u> <u>1700</u> feet from the <u>South</u> line and <u>2043</u> feet from the <u>East</u> line Section <u>36</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea, County</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3501.3' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat Blinebry (06660) Drinkard (19190)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ DHC- Pre Approved Pools

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- a) 19.15.12.11 E
b) Blinebry- 06660 & Drinkard - 19190
c) Blinebry- 5662-6394' & Drinkard- 6691-6910'
d) Subtraction Method based on increased production from the Blinebry formation
e) Commingling will not decrease the value of production
f) All formations have identical working and net revenue interests (see attached list)
g) The State Land Office has been sent a copy of the DHC application (see attached)

DHC-HOB 552

Allocation will be done using the subtraction method based on increased production from the Blinebry formation.

Date and Rates of last production-

Drinkard (19190)- 6/1/2016 27 oil, 159 gas 127 water

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deana Weaver

TITLE Production Clerk

DATE

Aug 29, 16

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: 575-748-1288

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

09/02/16

Conditions of Approval (if any):