

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87411
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-09806
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> * FED <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maralo Sholes B
8. Well Number 002
9. OGRID Number 308339
10. Pool name or Wildcat [96141] SWD;YATES-SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator Owl SWD Operating, LLC	
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225	
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 25 Township 25-S Range 36-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3021' G.L.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Injection Profile Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection profile was performed on September 2, 2016.

Renegade Wireline operator reported that the results indicate no channel up from casing shoe and no packer leak. Approximately 20% fluid loss from 2935' to 2955'. Tracer and temperature indicate that remaining fluid (apprx. 80%) moving below logger's total depth of 3005'.

Test was witnessed by OCD personnel and a consultant for the City of Jal.

Well will be cleaned out in the near future to original TD of 3055' and the profile will be repeated. 10/7/2016.

Spud Date:

Rig Release Date:

9/02/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Jones

TITLE Agent/consultant

DATE 9/06/2016

Type or print name

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Dist. Supervisor

DATE

9/6/2016

Conditions of Approval (if any):