Energy, Mineralis and Natural Resources   Revised November 3, 2011	Submit One Copy To Appropriate District Office	State of New Me		Form C-10 Revised November 3, 201			
SILE CONSERVATION DIVISION  Singuity 1  1220 South St. Francis Dr.  Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  Sundrage Report South 87505  Sundrage Repo		Energy, Minerals and Natu	irai Resources		-		
1220 South St. Francis Dr.		OIL CONSERVATION	DIVISION				
Santa Fe, NM 87505   6. State Oil & Gas Lease No.	District III	1220 South St. Fran	ncis Dr.				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CLUI) FOR SUCH PROPOSALS)  1. Type of Well:   Oil Well   Gas Well   Other  2. Name of Operator  2. Name of Operator  3. Address of Operator  3. Address of Operator  4. Well Location  5. Location 15. Elevation (Show whether DR. REB. RT. GR. etc.)  5. 2556  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  8. Well Location  13. Township 24S. Range 37E NMFM County LEA  14. Well Location  15. Levation (Show whether DR. REB. RT. GR. etc.)  5. 2556  16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  16. Poll And Part of Notice of Notice, Report or Other Data  17. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT  8. Well Location  18. Well Location  19. OGRID Number  10. Pool name or Wildcat  10. Po		Santa Fe, NM 8	7505				
SUNDRY NOTICES AND REPORTS ON WELLS  ON DOT USE THIS FORM FOR PROPOSALS TO DEPORTS ON WELLS  PROPOSALS)  1. Type of Well:   OII Well   Gas Well   Other    8. Well Number   185  NOTICE OPERATOR NAME   OF SEARCH   OTHER    18. Well Number   185  NOTICE OF INTENTION TO    PERFORMAND   OTHER AND   OTHER    NOTICE OF INTENTION TO    PERFORM REMEDIAL WORK   PLUG AND BARNDON   OTHER    NOTICE OF INTENTION TO    PERFORM REMEDIAL WORK   PLUG AND BARNDON   OTHER    NOTICE OF INTENTION TO    PERFORM REMEDIAL WORK   PLUG AND BARNDON   OTHER    NOTICE OF INTENTION TO    PERFORM REMEDIAL WORK   PLUG AND BARNDON   OTHER    NOTICE OF INTENTION TO    PERFORM REMEDIAL WORK   PLUG AND BARNDON   OTHER    NOTHER   Seation   MULTIPLE COMPL    NOTHER   Seating   MULTIPLE COMPL    NOTHER   Seating   M							
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2. Name of Operator   AUG 2 9 2016   9. OGRID Number   192463	PROPOSALS.) HOBBS OCD						
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210 RECEIVED 10. Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB 4. Well Location Unit Letter, M.: 660	2. Name of Operator		,				
Well Location   Unit Letter   M :: 660   feet from the SQUTH line and 660 feet from the WEST line   Section   3   Township   24S Range   37E   NMPM   County LEA							
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 3 Township 24S Range 37E NMPM County LEA  11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3256'  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER:   Decided and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal botts and other materials have been addressed as per OCD rules.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE		210 RECE	IVED	LANGLIE MATTIX 7RVR QN-GB			
Section 3 Township 24S Range 37E NMPM							
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