

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27684
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Owl SWD Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225		7. Lease Name or Unit Agreement Name Tophat 'AJQ' State
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 35 Township 23-S Range 33-E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' G.L.		9. OGRID Number 308339
		10. Pool name or Wildcat SWD; Bell Canyon-Cherry Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Tubing Mod & Configure SWD** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
SWD-1357 – Tubing Size Increase Approved 7/29/16 Note: IPI-483 will be rescinded upon installation of the larger sized tubing and maximum surface injection pressure will be 1098 psi (0.2 psi/ft to the uppermost perforation). Updated wellbore diagram is attached.
Lucky Safety and Health on site for 2% H2S... Conduct safety meetings prior to all work performed...
1) 8/16 to 8/19/16 – RU frac tanks and flow down well. Apprx. 5000 bbls hauled to disposal. RU pulling unit.
2) 8/20/16 – Kill well w/ 40 bbls 13ppg down casing and 5 bbls down tubing. Well dead. Atmpt to rlse PKR; well pressured 500 casing. SI, SDFN.
3) 8/21/16 – Well at 500 psi; Kill well and atmpt to free PKR – NO – Pull 70-80K over; SI, SDFN.
4) 8/22/16 – Work PKR for 3 hrs, no mvmt. RIH freepoint – FP @ 5048'; POOH & RIH w/ gauge ring; POOH. Set 2.5" CIPB @ 5038'. Boff 1 jt above PKR; POOH w/ 4 stands; SI, SDFN.
5) 8/25/16 – 350 psi on well, bled down, pump brn down CSG; POOH, well kick w/ 1085' TBG in hole. Pump 100 bbls. Unload 120 bbls mud; SI, SDFN.
6) 8/26/16 – Killed well; waiting on mud. SDFN
7) 8/27 to 8/31/16 – Fishing (bump, jar, mill & wash). Finally retrieve end of tubing and PKR on 8/31/16.
8) 9/01/16 – RU CSG crew; RIH w/ 5.5" 17# IPC TBG and Perma-Pak Seal Latch assembly @ 5225'. ND BOP; NU Wellhead & 4" valve. SI, SDFN. Notify OCD of MIT tomorrow. Clean location & fill cellar w/ pea gravel.
9) MIT 540 psi / 30 mins; witnessed OCD George Bowen; Pump off plug; SRT: 2bpm/550psi; 3bpm/790psi; 4.2bpm/800psi; 5bpm/900psi; 6.2bpm/990.
10) 9/02/16 – Finish MU new flowline; clean up all items; release all rental equip. Turn over to operations for injection.
Wellbore diagram and MIT chart attached.

Spud Date:

[Rig Up] 8/16/2016

Rig Release Date:

9/02/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Jones

TITLE **Agent/consultant**

DATE **9/07/2016**

Type or print name

E-mail address: **ben@sosconsulting.us**

PHONE: **903-488-9850**

For State Use Only

APPROVED BY:

Malay Brown

TITLE **Dist Supervisor**

DATE **9/7/2016**

Conditions of Approval (if any):

RBDMS

MB

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

HOBBS OCD
SEP 07 2016
RECEIVED

BRADENHEAD TEST REPORT

Operator Name <i>OWI SWD OPERATING</i>		API Number <i>30-025-27684</i>
Property Name <i>Top Hat AJP</i>		Well No. <i>1</i>

7. Surface Location

UL - Lot <i>H</i>	Section <i>35</i>	Township <i>23S</i>	Range <i>33E</i>	Feet from <i>1980</i>	N/S Line <i>N</i>	Feet From <i>660</i>	E/W Line <i>E</i>	County <i>Lea</i>
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Well Status

YES	TA'D WELL <i>NO</i>	YES	SHUT-IN <i>NO</i>	INJ	INJECTOR <i>SWD</i>	OIL	PRODUCER	GAS	DATE <i>9/1/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	<i>Ø</i>	<i>—</i>	<i>—</i>	<i>Ø</i>	<i>Ø</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <i>—</i>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <i>—</i>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <i>—</i>
Down to nothing	<i>Ø/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Ø/N</i>	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: <i>9/1/16</i>	Phone:		
Witness: <i>[Signature]</i>			

Graphic Controls LLC

CHART NO. MC MP-1000

METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS

9/1/16

START

Out Swd Operations
Took at 454.5 STAT #7
30-025-2768K
35-235-33E 7/22/16
CALIB. DME
1000#
Start 540#
end 545#
32 min

Energy Service

HOBBY COO
SEP 07 2016
RECEIVED

MIDNIGHT

HOBBS OCD
SEP 07 2016
RECEIVED

TOPHAT AJQ STATE #1 SWD

DATED: September 2, 2016

