

SEP 02 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM28881
2. Name of Operator EOG RESOURCES, INC. / Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2267 P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T24S R34E NESW 1980FSL 1980FWL		8. Well Name and No. VACA RIDGE 30 FEDERAL 1
		9. API Well No. 30-025-28873
		10. Field and Pool, or Exploratory PITCHFORK RANCH
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/17/16 MIRU to repair tubing leak. POOH w/ 4-1/2" IPC injection tubing & 9-5/8" packer. Laydown.
 8/19/16 RIH w/ 9-5/8" RBP set at 5215'. Test casing to 500 psi. Test good. POOH.
 8/20/16 RIH w/ 9-5/8" injection packer and 3-1/2" IPC injection tubing. — 3 1/2" Tbg.
 Set packer at 5176'. Test casing to 500 psi for 30 minutes. Test good.
 8/21/16 Released packer and reset at 5306'. Test casing to 500 psi for 30 minutes. Test good.
 Original MIT chart delivered to NMOCD-Hobbs.
 Returned to injection.

5306' PK.
 T. PERF 5424'
 118'
 EXCEPTION GRANTED BY SANTA FE.
 Accepted for Record Only
 Pending BLM APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #349233 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature <i>Stan Wagner</i>	Date 08/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

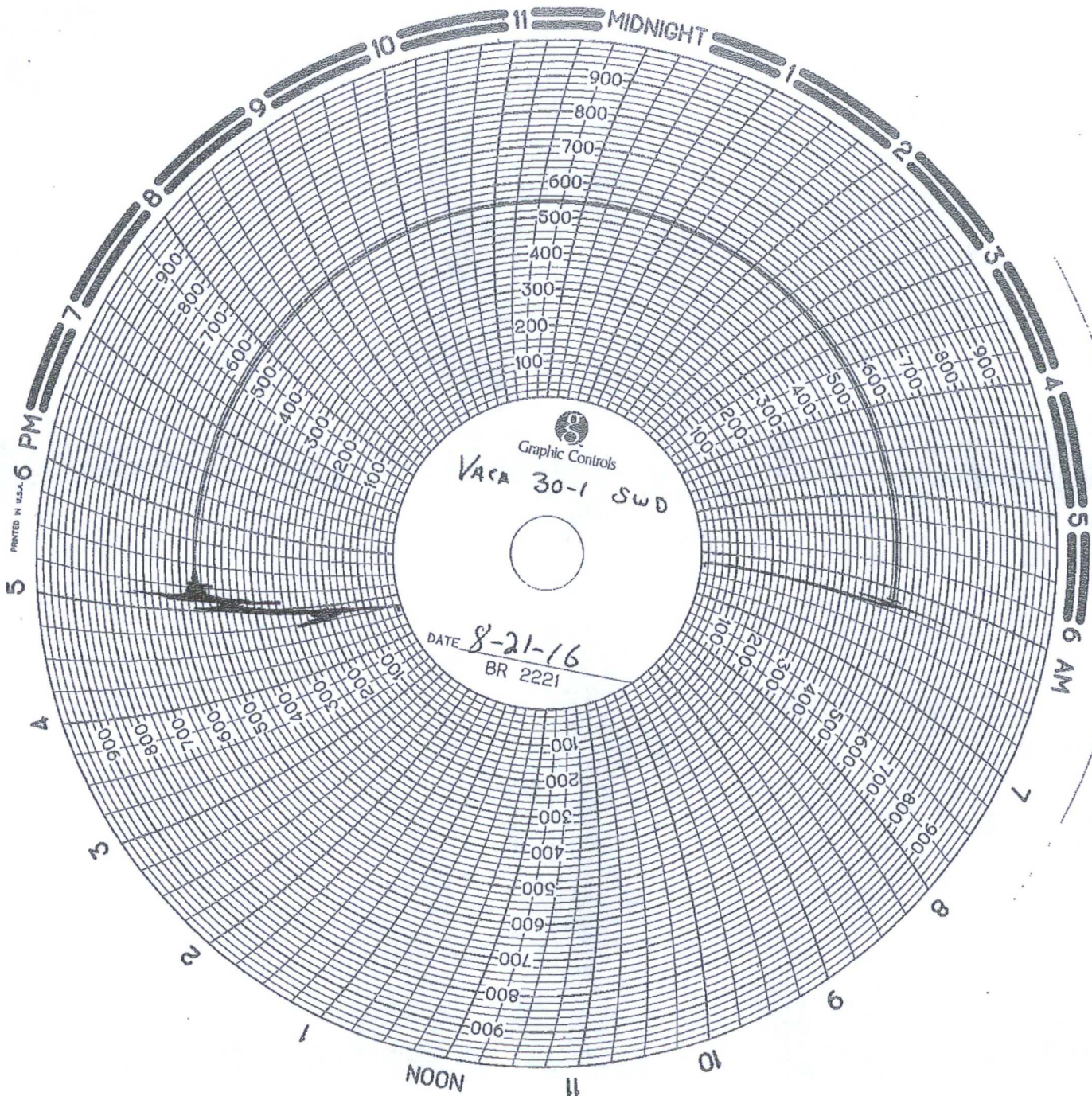
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

msb/ocd



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EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

August 24, 2016

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Phillip Goetze

Re: Vaca Ridge 30 Federal #1
30-025-28873
K-30-24S-34E
SWD-549

Mr. Goetze,

The subject saltwater disposal well was recently worked on to repair a hole in the tubing. Additionally, injection tubing was downsized from 4-1/2" to 3-1/2", 9.3# 8rd EUE IPC w/ TK 70-XT coating. The new 9-5/8" packer depth is 5,306' MD.

EOG Resources requests an exception for the packer setting depth requirement. The current packer is set at 5306', 118 ft. above the top injection perforation at 5424'.

If additional information is needed, please contact me at 432-686-3689.

Sincerely,

EOG RESOURCES, INC.

Stan Wagner
Regulatory Specialist

HOBBS OCD

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