

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

**SEP 07 2016**

**RECEIVED**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34163

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J H Williams

8. Well Number 2

9. OGRID Number 000873

10. Pool name or Wildcat SKAGGS  
(DRINKARD) & MONUMENT (TUBB)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter P : 470 feet from the S line and 990 feet from the E line

Section 34 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3569 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION MB RBDMS MB

RETURN TO TA TA

CSNG ENVIRO CHG LOC

INT TO PA P&A NR P&A R

☐

☐

☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: TA TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary  
Abandonment Expires 9/7/2021

Perfs TUBB: 6418-6614 DRINKARD: 6812-6904

1. MIRU. POOH & LD RODS. NU-BOP. POOH W/ TBG
2. SET CIBP @ 6340. DUMP BAIL 35' CMT ON CIBP.
3. LOAD CSG W/ PKR FLUID & TEST 550#.
4. NOTIFY OCD 24 HRS BEFORE TESTING & CHART RECORD
5. MEET OCD REP. GEORGE BOWER. PRESSURE UP ON CSG. TO 580#.
6. RECORD TEST ON CHART. ENDING PRESS. 580#. SEE CHART.
7. REQUEST TA STATUS FOR WELL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR PUMPER DATE 9/7/2016

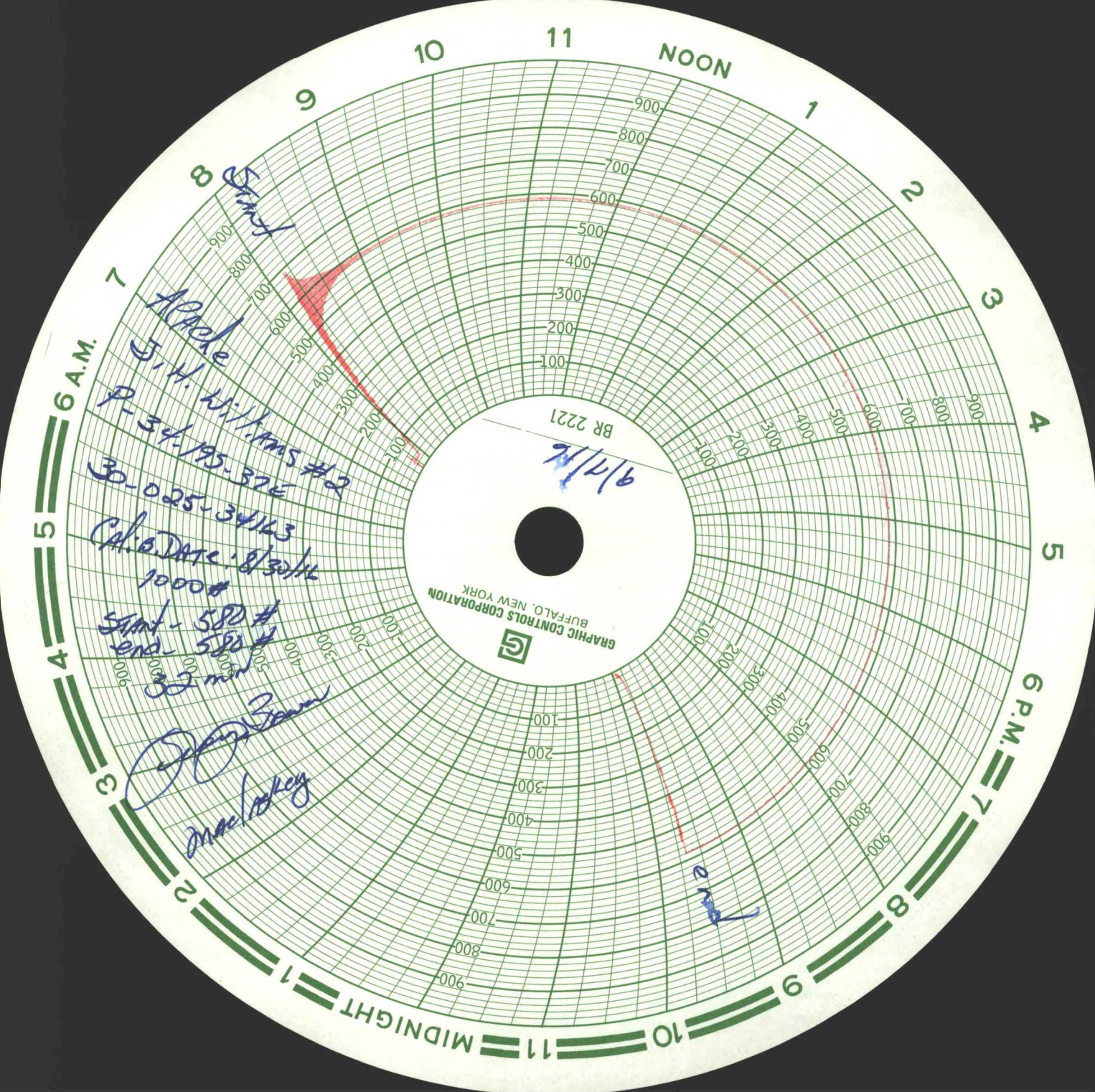
Type or print name JOEL SISK E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: Mailey Brown TITLE Dist Supervisor DATE 9/8/2016

Conditions of Approval (if any):







GL=3569'  
KB=3579'  
Spud:10/26/97

## Apache Corporation – J.H. Williams #2

### Wellbore Diagram – Current

Date: 8/26/2016  
K. Grisham

API: 30-025-34163

#### Surface Location



470' FSL & 990' FEL,  
Lot P Sec 34, T19S, R37E, Lea County, NM

#### Surface Casing

9-5/8" 36# @ 1241' w/ 600 sxs to surface

TOC @ 3565'

#### Intermediate Casing

7" 23# J-55 @ 4030' w/ 400 sxs. TOC @ 2862'

8/16: Set CIBP @ 6380' capped w/ 35' cmt. New PBTD @ ~~3645'~~  
6345'

7/12: Treat for paraffin. Acid frac Drinkard w/ 64,386 gals acid. Acidize  
Tubb w/ 2500 gals 15% HCL, drop 120 ball sealers, no ball action.

5/98: Perf Tubb @ 6418-6614 w/ 2 jspf (90 holes)  
Acidized w/ 10,000 gal 15 % NEFE w/ 136 mcf N2  
8/12: Acidized w/ 2500 gallons 15% NEFE

11/97: Perf Drinkard @ 6812-6904 w/ 2 jspf (118 holes)  
Acidized w/ 5000 gal 15% HCL  
8/12: Acid frac with 860 bbs 12# XL assist and 64,386 gal 15% Divert  
S acid system.

PBTD = 3,645'  
MD = 7,000'

#### Production Casing

4-1/2" 10.5# J-55 @ 7000' w/ 265 sxs

